

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/23/2018

Submitted Date:

08/23/2018

Document Number:

680403623

**FIELD INSPECTION FORM**

Loc ID 315459 Inspector Name: BROWNING, CHUCK On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 16700  
Name of Operator: CHEVRON USA INC  
Address: 100 CHEVRON RD  
City: RANGELY State: CO Zip: 81648

**Findings:**

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Peterson, Diane	970-675-3842	dlpe@chevron.com	Regulatory Specialist
Labowskie, Steve		steve.labowskie@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Koehler, Bob		bob.koehler@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230861	WELL	SI	04/01/2018	ERIW	103-08530	UNION PACIFIC 110X-21	SI

**General Comment:**

UIC-5 yr MIT.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action			Date:
Type	Main		
comment:			
Corrective Action			Date:

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action:  Date: \_\_\_\_\_

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:

<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:			Date:

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**Inspected Facilities**

Facility ID: 230861 Type: WELL API Number: 103-08530 Status: SI Insp. Status: SI

**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>WEBR</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>04/08/2014</u>
			AnnMTReq: _____

Comment:

Corrective Action:  Date: \_\_\_\_\_

Method of Injection: \_\_\_\_\_

Test Type: 5 Year Tbg psi: 0 Csg psi: 1250 BH psi: 0

Insp. Status: Pass

Comment: Well shut in for high casing pressure. Run 5 1/2" liner from sfc to 5854. Perfs added and acid stim. run 182 jts fiberlined tubing. Plan to return to active injection upon approval of form 21.  
UIC-5 yr MIT.  
Pressure well to 1250 psi. Hold for 15 min. Final pressure 1210 psi. -40 psi loss. OK  
Test witnessed by COGCC using chart on truck.

Corrective Action:  Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass	Self Inspection	Pass	

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT