

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/23/2018

Submitted Date:

08/23/2018

Document Number:

689401558**FIELD INSPECTION FORM**Loc ID 321997 Inspector Name: CONKLIN, CURTIS On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10515Name of Operator: GUNNISON ENERGY LLCAddress: 1801 BROADWAY #1200City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**5 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Donahue, Jessica		jessicadonahue@summiteng.net	
McWilliams, Dan	(970) 986-2927	dan.mcwilliams@oxbow.com	
Engineering		dnr_cogccengineering@state.co.us	All Engineering

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
272352	WELL	SI	05/08/2006	GW	029-06085	SPAULDING PEAK 1294-24-31	TA

General Comment:

This is a routine field inspection, any corrective actions not addressed from previous inspections are still applicable.

LocationOverall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Posted Emergency Contact Number 1-970-874-7697		
Corrective Action:		Date:	

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 272352 Type: WELL API Number: 029-06085 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

Comment: Well last produced May 2006. No production equipment on location. MIT on 7/19/15. A well may be temporarily abandoned after passing a successful mechanical integrity test per Rule 326 upon approval of the Director, for a period not to exceed six months. If an operator requests temporary abandonment status in excess of six months the operator shall state the reason for requesting such extension and state plans for future operation. A Sundry Notice, Form 4, or other form approved by the Director, shall be submitted annually stating the method the well is closed to the atmosphere and plans for future operation.

Corrective Action: ontact COGCC Engineering GroupDate: 09/03/2018

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Stormwater erosion appears to be controlled on the location at this time.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689401565	Spaulding Peak 1294 24-31 Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4560732