

7/10/18

Roy, Clyde & Carolyn
14951 E. 112TH Ave
Brighton, CO 80603-6900

RE: COGCC Rule 305.a.: Pre-Application Notification
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner
COGCC Rule 325.i. Notification: Dedicated Injection Well

ROY SWD #1 well: Surface Hole Location planned at 326' FNL, 2,007' FEL, NWNE Sec. 28-T1N-R66W, Weld County, Colorado

Dear Surface / Mineral Owner,

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance.*

You are entitled to the following information:

1.

a. Operator name and contact info:

NGL Water Solutions, LLC
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
Contact: Doug White at 303-815-1010

b. Rule 325.I - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:

This is an Underground Injection Control (UIC) well which will be permitted to accept exempt E&P waste per RCRA Subpart C: to include produced water, drilling fluids, exempt gas plant waste, used workover fluids & flowback fluids from surrounding oil & gas wells. The **ROY SWD #1** well will be a vertical well with proposed injection formations including: Blaine, Lyons, Ingleside, Lower Satanka, Wolfcamp, Amazon, Council Grove, Admire, Virgil, Missouri, Fountain, Des Moines, Atoka, Morrow & Mississippian (All zones are typically expected but not necessarily present or in this sequence – only upon the drilling and logging will the actual list of formations be determined). The anticipated depths of injection are between approximately 8,000' to 12,000'.

c. Anticipated date operations will commence:

The subject well is scheduled to be drilled and completed in the 3rd to 4th Quarter of 2018. The exact date will vary based upon the rig availability and other operational factors.

d. Additional information on the operation of the proposed disposal well may be obtained at the commission office:

Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
303-894-2100

e. **The Local Governmental Designee (LGD) contact information:**

Tom Parko – Weld County LGD
970-353-6100 x3579; tparko@weldgov.com
Mailing address: Weld County – Department of Planning Services
1555 North 17th Avenue, Greeley, CO 80631

2.

You are also entitled to file a request as follows:

Subparagraph i - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.

Subparagraph m. - Evaluation of written requests for public hearing. Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

- a. Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or
- b. Operations at the well site which may affect potential and current sources of drinking water.

As a Surface / Mineral Owner you may contact the following individual concerning the proposed operations:

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Doug White
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
303-815-1010

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink that reads "Paul Gottlob".

Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultants to NGL Water Solutions DJ, LLC

7/10/18

Tony & Kelli, Hale
14760 County Road 6
Ft Lupton, CO 80621-8215

RE: COGCC Rule 305.a.: Pre-Application Notification
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Paul Gottlob
Regulatory & Engineering Technician
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7/10/18

Ellen Oman
P.O. Box 337
Brighton, CO 80601-0337

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Regulatory & Engineering Technician
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Jeri Yarbrough
14512 County Road 6
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Sincerely,

A handwritten signature in blue ink that reads "Paul Gottlob".

Paul Gottlob
Regulatory & Engineering Technician
NEW IPT, Inc
Consultants to NGL Water Solutions DJ, LLC

07/13/2018

Great Western Operating Company, LLC
ATTN: Eric Creed
1001 17th Street #2000
Denver, CO 80202

RE: Notice of Dedicated Injection Well

Dear Mineral Owner and Producing Well Operator:

This notice is being provided to you for the following location application:

Roy SWD #1: Surface Hole Location planned at 326' FNL, 2,007' FEL, NENE Sec. 28-T1N-R66W, Bottom Hole Location planned at same – vertical, Weld County, Colorado

This distance is less than 0.5 miles from the following wells currently being drilled by Great Western to the BHL of the proposed Roy SWD #1 well in Weld County, CO:

<u>Well Name</u>	<u>API</u>	<u>Distance to Roy SWD #1 (BHL)</u>
Sack 21-4-12HC	05-123-43337	816 ft
Sack KE 21-242HC	05-123-46994	2367 ft
Sack KE 21-319HC	05-123-46995	1614 ft
Sack KE 31-322HN	05-123-46996	1299 ft
Sack KE 21-279HN	05-123-46997	2097 ft
Sack KE 21-282HN	05-123-46998	1716 ft

Operator name and contact info:

NGL Water Solutions DJ, LLC
3773 Cherry Creek N Dr. # 1000
Denver, CO 80209
Contact: Doug White at 303-815-1010

This is an Underground Injection Control (UIC) well which will be permitted to accept E&P exempt waste, per RCRA Subpart C, including wastewater. The Roy SWD #1 well will be a vertical well with possible proposed injection formations of: Blaine, Lyons, Ingleside, Lower Satanka, Wolfcamp, Amazon, Council Grove, Admire, Virgil, Missouri, Fountain, Des Moines, Atoka, Morrow and Mississippian. The actual formations will be determined upon the completion and logging of the well. The anticipated depths of injection are between approximately 7,000' to 12,000'.

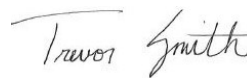
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Sincerely,



Trevor Smith
Regulatory & Engineering Technician
Integrated Petroleum Technologies, Inc
Consultant to NGL Water Solutions DJ, LLC
trevor.smith@iptenergyservices.com

07/13/2018

Kerr McGee O&G Onshore LP
C/O Anadarko E&P Onshore LLC
ATTN: Lesa Perrault
PO Box 1330
Houston, TX 77251-1330

RE: Notice of Dedicated Injection Well

Dear Mineral Owner and Producing Well Operator:

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Roy SWD #1: Surface Hole Location planned at 326' FNL, 2,007' FEL, SWNE Sec. 28-T1N-R66W, Bottom Hole Location planned at same – vertical, Weld County, Colorado

This distance is less than 0.5 miles from the following wells owned by Kerr McGee/APC to the BHL of the proposed Roy SWD #1 well in Weld County, CO:

<u>Well Name</u>	<u>API</u>	<u>Distance to Roy SWD #1 (BHL)</u>
MARRS 28C-28HZ (SI)	05-123-34401	1691 ft
MARRS 2N-28HZ (SI)	05-123-34403	153 ft
MARRS 3N-28HZ (SI)	05-123-34409	403 ft
FRAZIER JON GU 1 (PR)	05-123-08272	930 ft

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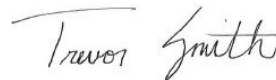
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