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# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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FOR OGCC USE ONLY

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID.

1. OGCC Operator Number: **69175**2. Name of Operator: **Petroleum Development Corp.**3. Address: **103 East Main Street P.O. Box 26**  
City: **Bridgeport** State: **WV** Zip: **26330**4. Contact Name and Telephone  
**Gary Fridley**No: **1-800-624-3821**Fax: **1-304-842-0913**5. API Number: **05-123-20724-00**7. Facility Name: **State Peterson**

6. OGCC Facility ID Number:

Operator's Facility Number: **#21-16****NENW Sec. 16 T5N R63W**

8. Location (QtrQtr, Sec, Twp, Rng, Meridian):

9. County: **Weld**10. Field Name: **Wattenberg**

11. Federal, Indian or State Lease Number:

12.

RECEIVED

SEP 10 2003

OIL &amp; GAS COMMISSION

Complete the  
Attachment Checklist

Survey Plan	Operator	OGCC
Directional Survey		
Surface Equipment Diagram		
Technical Information Page		
Other		

## General Notice

☐ Change well name and number from: \_\_\_\_\_

to: \_\_\_\_\_

Effective Date: \_\_\_\_\_

☐ Change of location from (QtrQtr, Sec, Twp, Range, Meridian): \_\_\_\_\_

Footage from Ext. Sec. Lines: \_\_\_\_\_

Change of location to (QtrQtr, Sec, Twp, Range, Meridian): \_\_\_\_\_

**ATTACH NEW SURVEY** Footage from Ext. Sec. Lines: \_\_\_\_\_☐ Abandoned Location: Is site ready for inspection?

Was location ever built?

☐ Yes ☐ No

Date Ready for Inspection: \_\_\_\_\_

☐ Yes ☐ No☐ Date Well first shut in or temporarily abandoned \_\_\_\_\_

Has production equipment been removed from site?

☐ Yes ☐ No

Notice of continued shut-in status.

MIT required if shut in longer than two years. Date of last MIT: \_\_\_\_\_

☐ Request for Confidential Status (6 months from date of well completion).☐ Final reclamation will commence approximately on \_\_\_\_\_☐ Final reclamation is completed and site is ready for inspection.

Attach technical page describing final reclamation procedures per Rule 1004.

☐ Change of Operator (prior to drilling): Effective Date: \_\_\_\_\_Plugging bond: ☐ Blanket☐ Individual☒ Spud Date **5/21/03**

## 3. Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date: \_\_\_\_\_

☐ Report of Work Done

Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

- ☐ Commingle Zones
- ☐ Intent to Recomplete (submit Form 2)
- ☐ Change Drilling Plans
- ☐ Reservoir Stimulation
- ☐ Perforating/Perfs Added
- ☐ Gross Interval Changed?

- ☐ Request to Vent or Flare
- ☐ Repair Well
- ☐ Convert Well to Injection (in an Approved Secondary Project)
- ☐ Additional Source Leases for Water Disposal Well

- ☐ E&P Waste Disposal
- ☐ Beneficial Reuse of E&P Waste
- ☐ New Pit
- ☐ Landfarming
- ☐ Status Update/Change of Remediation Plans for Spills



☐ Variance

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: **Gary W. Fridley**

Signed: Gary W. Fridley Title: **Landman**

Date: September 15, 2003

IGCC Approved: [Signature]

Title:

Date: 9-15-03

CONDITIONS OF APPROVAL IF ANY:



FORM

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Rev 6/99

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## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 69175 API Number: 05-123-20724-00  
2. Name of Operator: Petroleum Development Corporation  
3. Well Name: State Peterson Well Number: #21-16  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec.16 T5N R63W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- 1) Change target formations from Niobrara, Codell, J-Sand, and Dakota to Codell (CODL)
- 2) Change unit configuraton from W/2 of Section 16 to the E/2 NW/4 of Section 16.
- 3) Change unit acreage assigned to well from 320 acres to 80 acres.