

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894



FOR OGCC USE ONLY

SUNDRY NOTICE



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JAN 16 02
OGCC

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID.

1. OGCC Operator Number: 69175	4. Contact Name and Telephone Gary Fridley
2. Name of Operator: Petroleum Development Corp.	No: 1-800-624-3821
3. Address: 103 East Main Street P.O. Box 26	Fax: 1-304-842-0913
City: Bridgeport State: WV Zip: 26330	
5. API Number: 05-123-20724	6. OGCC Facility ID Number: _____
7. Facility Name: State Peterson	Operator's Facility Number: #21-16
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec.16 T5N R63W	
9. County: Weld	10. Field Name: Wattenberg
11. Federal, Indian or State Lease Number: _____	

Complete the
Attachment Checklist

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equipment Diagram		
Technical Information Page		
Other		

12. General Notice

☐ Change well name and number from: _____ to: _____ Effective Date: _____

☐ Change of location from (QtrQtr, Sec, Twp, Range, Meridian): _____
Footage from Ext. Sec. Lines: _____

Change of location to (QtrQtr, Sec, Twp, Range, Meridian): _____
ATTACH NEW SURVEY Footage from Ext. Sec. Lines: _____

☐ Abandoned Location: Is site ready for inspection? ☐ Yes ☐ No Date Ready for Inspection: _____
Was location ever built? ☐ Yes ☐ No

☐ Date Well first shut in or temporarily abandoned _____ ☐ Notice of continued shut-in status.
Has production equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT: _____

☐ Request for Confidential Status (6 months from date of well completion).

☐ Final reclamation will commence approximately on _____

☐ Final reclamation is completed and site is ready for inspection. *Attach technical page describing final reclamation procedures per Rule 1004.*

☐ Change of Operator (prior to drilling): Effective Date: _____ Plugging bond: ☐ Blanket ☐ Individual

☐ Spud Date _____

13. Technical Engineering/Environmental Notice

☐ Notice of Intent ☐ Report of Work Done
Approximate Start Date: _____ Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

<input type="checkbox"/> Commingle Zones <input type="checkbox"/> Intent to Recomplete (submit Form 2) <input checked="" type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Reservoir Stimulation <input type="checkbox"/> Perforating/Perfs Added Gross Interval Changed? <input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project) <input type="checkbox"/> Additional Source Leases for Water Disposal Well <input type="checkbox"/> Other: _____	<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> New Pit <input type="checkbox"/> Landfarming <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases <input type="checkbox"/> Variance
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: **Gary W. Fridley**

Signed: Gary W. Fridley Title: **Landman** Date: **Jan. 9, 2002**

OGCC Approved: BMO Title: PE Date: **1/23/02**

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



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1. OGCC Operator Number: 69175 API Number: 05-123-20724
2. Name of Operator: Petroleum Development Corporation
3. Well Name: State Peterson Well Number: #21-16
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec.16 T5N R63W

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- 1) Add the J-Sand and Dakota as additional objective formations.
- 2) Increase the proposed total depth from 7100' to 7825'.
- 3) Increase the 8 5/8" casing setting depth from 355' to 395'
- 4) Increase the 4 1/2" casing setting depth from 7100' to 7825'.
- 5) Change the unit configuration from the E/2NW/4 (80 acres) to the W/2 of Section 16 (320 acres).