

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894



FOR OGCC USE ONLY

RECEIVED JAN 16 02 COGCC

SUNDRY NOTICE



Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID.

1. OGCC Operator Number: 69175
2. Name of Operator: Petroleum Development Corp.
3. Address: 103 East Main Street P.O. Box 26
City: Bridgeport State: WV Zip: 26330

4. Contact Name and Telephone
Gary Fridley
No: 1-800-624-3821
Fax: 1-304-842-0913

Complete the Attachment Checklist

5. API Number: 05-123-20724
6. OGCC Facility ID Number:
7. Facility Name: State Peterson Operator's Facility Number: #21-16
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec.16 T5N R63W
9. County: Weld 10. Field Name: Wattenberg
11. Federal, Indian or State Lease Number:

Attachment Checklist table with columns for Oper and OGCC, and rows for Survey Plat, Directional Survey, Surface Equipment Diagram, Technical Information Page, Other.

12. General Notice

- Change well name and number from: to: Effective Date:
Change of location from (QtrQtr, Sec, Twp, Range, Meridian): Footage from Ext. Sec. Lines:
Change of location to (QtrQtr, Sec, Twp, Range, Meridian): ATTACH NEW SURVEY Footage from Ext. Sec. Lines:
Abandoned Location: Is site ready for inspection? Was location ever built?
Date Well first shut in or temporarily abandoned Has production equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT:
Request for Confidential Status (6 months from date of well completion).
Final reclamation will commence approximately on
Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1004.
Change of Operator (prior to drilling): Effective Date: Plugging bond: Blanket Individual
Spud Date

13. Technical Engineering/Environmental Notice

- Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

- Comingle Zones
Intent to Recomplete (submit Form 2)
Change Drilling Plans
Reservoir Stimulation
Perforating/Perfs Added Gross Interval Changed? Y N
Request to Vent or Flare
Repair Well
Convert Well to Injection (in an Approved Secondary Project)
Additional Source Leases for Water Disposal Well
Other:
E&P Waste Disposal
Beneficial Reuse of E&P Waste
New Pit
Landfarming
Status Update/Change of Remediation Plans for Spills and Releases
Variance

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Gary W. Fridley

Signed: Gary W. Fridley Title: Landman Date: Jan. 9, 2002

OGCC Approved: [Signature] Title: PE Date: 1/23/02

CONDITIONS OF APPROVAL, IF ANY:

**TECHNICAL INFORMATION PAGE**



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2. Name of Operator: Petroleum Development Corporation  
3. Well Name: State Peterson Well Number: #21-16  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec.16 T5N R63W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

6. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

- 1) Add the J-Sand and Dakota as additional objective formations.
- 2) Increase the proposed total depth from 7100' to 7825'.
- 3) Increase the 8 5/8" casing setting depth from 355' to 395'
- 4) Increase the 4 1/2" casing setting depth from 7100' to 7825'.
- 5) Change the unit configuration from the E/2NW/4 (80 acres) to the W/2 of Section 16 (320 acres).