

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/20/2018

Submitted Date:

08/21/2018

Document Number:

691200350

FIELD INSPECTION FORM

Loc ID 326976 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 88380
Name of Operator: TINDALL OPERATING COMPANY
Address: 12741 E CALEY STE 142
City: CENTENNIAL State: CO Zip: 80111

Findings:

- 12 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Tucker, Lee		rleetuck@aol.com	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
111633	PIT	AC	09/23/1999		-	NICKERSON 4	AC
246165	WELL	PR	05/01/2015	GW	123-13962	NICKERSON 4	SI

General Comment:

[This is a WELL & BATTERY Inspection.](#)

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:		Date:	

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	The phone number is correct. When called voicemail answers. This addresses the CA referenced in FIR #679700370 on 3/9/2017.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical containers at well labels / placards are illegible.		
Corrective Action:	Comply with Rule 210.e using the Rule 210.e guidance document for further details.	Date:	09/20/2018

Emergency Contact Number:			
Comment:			
Corrective Action:		Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment:	No		
Comment:	Spill of produced H2O at tank loadout appears to have been remediated. This addresses the CA referenced in FIR #679700370 on 3/9/2017.		
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	PUMP JACK		
Comment:	Iron pipe.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	2 - chemical / methanol pumps		
Corrective Action:		Date:	

Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	<p>Gas Engine. Stained soil appears around engine base and outside of engine house. Remediate or remove stained soil. Mechanical Conditions. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.</p>		
Corrective Action:	Comply with Rule 605.d.		Date: 09/20/2018
Type: Ancillary equipment	# 12		
Comment:	Containers: 6 - chemical; 4 -oil w/ drip trays. 2 - propane tanks.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.576830,-103.916237
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	

Corrective Action:

Date:

Inspected Facilities

Facility ID: 111633 Type: PIT API Number: - Status: AC Insp. Status: AC

Facility ID: 246165 Type: WELL API Number: 123-13962 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: SI. Observed that production valves at wellhead connected to flowline were closed. Pump jack was not running.

Corrective Action: _____

Date: _____

BradenHead

Comment: Bradenhead is plumbed to surface.

Corrective Action: _____

Date: _____

Environmental

Spill/Remediation:

Comment: No wildlife protection screen was observed on heated separator stack. Install wildlife screen per Rule 605.b.(7).

Corrective Action: Comply with Rule 605.b.(7).

Date: 09/20/2018

Emission Control Burner (ECB): NO

Comment:

Pilot: _____ Wildlife Protection Devices (fired vessels): VIOLATION

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 111633 Lat: 40.576696 Long: -103.916270

Reference Point: SE Other: _____ Length: 15 Width: 10

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: None Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: Mesh Netting Condition: Gaps

Comment: Gaps observed under mesh / frame pit covering on multiple sides. Maintain net or fence pit to prevent access per Rule 902.d.

Corrective Action Comply with Rule 902.d.

Date: 08/28/2018

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
691200351	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4557321