

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/14/2018

Submitted Date:

08/20/2018

Document Number:

685200533**FIELD INSPECTION FORM**Loc ID 333608 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10133Name of Operator: HILCORP ENERGY COMPANYAddress: P O BOX 61229City: HOUSTON State: TX Zip: 77208**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Ray, Mandi	505-324-5122	mray@hilcorp.com	
Roland, Kandis		kroland@hilcorp.com	
Shorty, Priscilla		pshorty@hilcorp.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215940	WELL	PR	04/13/1991	GW	067-07545	HUBER-TINKER 1-9	PR
216329	WELL	IJ	05/30/2006	DSPW	067-07935	TINKER 2-9 WD	AC

**General Comment:**Annual routine UIC inspection and producing well inspection

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Note: deadmen markers present but knocked over		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date:

**Good Housekeeping:**

Type	OTHER		
Comment:	Note: exhaust output on muffler begining to make stain on ground in current configuration		
Corrective Action:		Date:	

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 215940 Type: WELL API Number: 067-07545 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action:

Date:

Facility ID: 216329 Type: WELL API Number: 067-07935 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: \_\_\_\_\_

Maximum Injection Pressure: \_\_\_\_\_

UIC RoutineInj./Tube: Pressure or inches of Hg 1244 psig Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
(e.g. 30 psig or -30" Hg) Inj Zone: PNLKTC: Pressure or inches of Hg 48 psig Previous Test Pressure \_\_\_\_\_ Last MIT: 07/17/2014Brhd: Pressure or inches of Hg 165 psig Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_Comment: Blew casing pressure down to bucket, valve assembly took several minutes to fully drain.  
No gas or fluid flow. Pressure did not immediately return after re-instlling gauge.  
Bradenhead pressure all gas, 5 sec blow down.

Corrective Action:

Date: \_\_\_\_\_

Method of Injection: PUMP FEED

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
Gravel	Pass	Compaction	Pass			
Compaction	Pass					

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT