

Fischer - DNR, Alex <alex.fischer@state.co.us>

## Re: Ursa / TEP Water Sharing Agreement - Sundry Notice (Doc #401734504)

1 message

Fischer - DNR, Alex <alex.fischer@state.co.us>

Mon, Aug 20, 2018 at 12:10 PM

To: Jeff Kirtland < JKirtland@terraep.com >, Mike Gardner < mgardner@terraep.com >

Cc: Steven Arauza - DNR <steven.arauza@state.co.us>, Stan Spencer - DNR <stan.spencer@state.co.us>, Chris McRickard <cmcrickard@ursaresources.com>

Jeff,

These have been pushed to DRAFT to address the following below and to attached a copy of the executed Water Share Agreement between both Operators. I spoke with folks internally and talked with Chris McRickard and apparently the Agreement signed by Don S. would work. Also, please see the attached draft guidance to follow for each Facility/Location.

Stan Spencer and Steven Arauza are completing Inspections on all of the Facilitys/Locations today.

Who is the owner of Can 10, the Custody Transfer Point?

Pit Facility ID: 428428

A Rule 502.b. variance request to Rule 908.b.(5).D. has been submitted to the COGCC.

Pit Facility ID: 434035

- This Facility has a F-28 Application
- There are two monitoring well holes permitted under 52557-MH and 52558-MH with WPX listed as the owner. The well depths are 64 ft and 79 feet respectively and appear to be dry. Provide any sampling and analytical data, if available. If these wells are dry, plans to plug and abandon them following the Division of Water Resources guidelines should be made.
- A Rule 502.b. variance request to Rule 908.b.(5).D. has been submitted to the COGCC.
- It is stated that "There have been no spills historically from the flow lines that will be utilized by TEP to transfer Fluids to Ursa." A Spill/Release was discovered and reported on April 19, 2018 on Production Line #2 (Can #41). The Spill/Release has subsequently been closed. Is Production Line #2 (Can #41) associated with the line to be used from Facility ID: 434035?
- What is the date of first use and the status of Pit Facility ID 443360, Section 18 Water Recycling Pit? It appears that the 3-year use of the Pit Facility is coming up and a F27 for closure of the pit should be submitted.

Location ID: 335602

- A Spill/Release (450872) was discover on May 28, 2017, where 1600 bbls ran over the secondary and into a earthen, tertiary containment. It was determined that cattle rubbed on the valve causing it to open. This Spill/Release has subsequently been closed. Has TEP implemented measure to prevent the problem(s) from reoccurring which included: installing a low level alarm in the secondary containment structure and constructing a higher, stronger fence to prevent cattle access?
- A Spill/Release (446442) was discovered on June 28, 2016, where approximately 1400 bbls from a result of a tank level measurement failure. This Spill/Release remains OPEN.
- Inspection Number 674300730 included a CA, Per F-19 COA: Assess nature and extent of contamination with confirmation soil samples.
- Inspection Number 674300905 included a CA, Per F-19 COA: Assess nature and extent of contamination with confirmation soil samples. Remediate to Table 910-1 standards and provide documentation in a either a Supplemental F-19 if cleaned up immediately and/or F-27 if extended remediation such as landfarming contaminated soil is required. Landfarming must also be approved by surface owner. Documentation must include a figure showing spill area with sample locations plus laboratory results. This Spill/Release remains OPEN. Please let Stan and I know when a F27 has been submitted.

On Thu, Aug 16, 2018 at 11:02 AM, Jeff Kirtland <JKirtland@terraep.com> wrote:

Alex,

I'm not sure if Mike Gardner has reached out to you yet, however this morning I submitted three sundries for our locations:

TEP Locations/Facilities:

Pit Facility ID: 428428; - Doc# 401734112

Pit Facility ID: 434035; - Doc# 401734102

Location ID: 335602 - Doc# 401734283

Thank you for the guidance document. Please let me know if you have any questions or concerns.

Thanks.

Jeffrey D. Kirtland, MScM

Terra Energy Partners LLC

Regulatory Lead

W: 970.263-2736 | C: 970.312-5643

#### \*\*\* PLEASE NOTE NEW CELL NUMBER \*\*\*



From: Fischer - DNR, Alex <alex.fischer@state.co.us>

Sent: Thursday, August 16, 2018 10:35 AM

To: Chris McRickard <cmcrickard@ursaresources.com>; Jeff Kirtland <JKirtland@terraep.com>; Mike Gardner <MGardner@terraep.com>; Stan Spencer - DNR <stan.spencer@state.co.us>; Steven Arauza - DNR

<steven.arauza@state.co.us>

Subject: Re: Ursa / TEP Water Sharing Agreement - Sundry Notice (Doc #401734504)

Chris- On July 26, 2018 I sent to you the attached guidance. Please let me know if you did not receive it. I have PUSHED Sundry to DRAFT to address what is outlined in the guidance. You will need to provide a Sundry for All Locations.

- For each Location that will be involved with the Water Share, a Sundry will be necessary that addresses at a minimum what is outlined in the guidance. This includes all Locations that will involve TEP and Ursa.
- From review of your attachments to the Sundry, I conclude that completions are at Location ID 335678 only. Correct?
- We will also need a signed Water Transfer Agreement. Since Don Simpson has retired, we will need a current agreement executed by both Operators.

TEP Locations/Facilities:

Pit Facility ID: 428428; and

Pit Facility ID: 434035; and

Location ID: 335602.

Ursa Locations/Facilities:

Location ID: 335891;

Location ID: 335678 (Is this the Locations for completion activities?)

Location ID: 311852;

Location ID: 336040 (NOTE: There is a F2A in process. Ursa should provide information regarding the history and future of this Location and contact COGCC Permitting and OGLA Staff as, at this time, this is not an approved oil and gas location).; and

Location ID: 335602.

Stan and Steven- Chris M. indicated that they would like have approval by 8/23/2018. Ursa will need to address all proposed Location following the draft guidance and resolve the 2A issues. That said, please plan on conducting Inspections prior to next Thurs.

Mike and Jeff- I have not seen any Sundry's from TEP regarding the above three mentioned Locations. A newly executed Water Transfer Agreement will be required as Don Simpson as retired from Ursa.

**Thanks** 

Alex

On Wed, Aug 15, 2018 at 1:13 PM, Chris McRickard <cmcrickard@ursaresources.com> wrote:

Good afternoon Alex – I have submitted a Sundry Notice to your attention for the water sharing agreement proposed between Ursa and TEP. The document number is 401734504.

Ursa appreciates your attention to this matter. Please let me know if you need further information. We would like to have the Sundry Notice approved by 8/23/2018 if possible.

### **Chris McRickard**

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# Alex Fischer, P.G.

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 $https://mail.google.com/mail/u/0/?ui=2\&ik=a54cdb197c\&jsver=Q\_d13qeAqJE.en.\&cbl=gmail\_fe\_180813.12\_p2\&view=pt\&search=sent\&th=1655887e5... 4/5 + 1/2 +$ 

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