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COGCC

FORM 5 Rev 8/96

State of Colorado Oil and Gas Conservation Commission DEPARTMENT OF NATURAL RESOURCES

DRILLING COMPLETION REPORT

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report). If the well has been plugged, submit a Form 6 (Well Abandonment Report).

ET OE PR ES

Complete the Attachment Checklist

1. OGCC Operator Number: 67305
2. Name of Operator: Patina Oil & Gas Corporation
3. Address: 1625 Broadway, Suite 2000
4. Contact Name & Phone: Tiffany Vermilyea
5. API Number: 05-123-21147
6. County: Weld
7. Well Name: Tuttle L
8. Location: NENW Section 17-T3N-R66W
9. Was a directional survey run? No
10. Field Name: Wattenberg
11. Federal, Indian or State Lease Number:
12. Spud Date: 12/31/02
13. Date TD Reached: 1/4/03
14. Date Completed or D&A: 1/13/03
16. Total depth: MD 8005' TVD
16. PB Total depth: MD 7974' TVD
18. Was a Mud Log Run? No
19. Elevations: GR 4885' KB 4895'
20. List Electric Logs Run: Density, Neutron, GR, Induction, CBL

Well Classification

Dry Oil Gas Coalbed
Stratigraphic Disposal
Enhanced Recovery
Gas Storage Observation
Other:

CASING, LINER and CEMENT

Table with columns: String, Hole Size, Csg/Liner Size, Csg/Liner Wt (Lbs.), Csg/Liner Top, Csg/Tool Setting Depth, No of Sacks, Cement Interval (Top, Bottom), Identify Method (Calc, CBL). Includes data for Surface, 1st, 2nd, 3rd strings and 1st, 2nd liners.

FORMATION LOG INTERVALS and TEST ZONES

Table with columns: Formation, Measured Depth (Top, Bottom), Check if applies (DST, Cored), Comments. Includes formations: Sussex, Niobrara, Codell, J Sand.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Tiffany Vermilyea

Signed [Signature]

Title: Engineering Technician

Date: 02/20/03



# CEMENT JOB REPORT

CUSTOMER <b>Caza Drilling Company</b>	DATE <b>07-JAN-03</b>	F.R. # <b>225121656</b>	SERV. SUPV. <b>Allen Miller</b>
LEASE & WELL NAME <b>TUTTLE L17-4JI - API 05123211550000</b>	LOCATION <b>SEC 17 - 3 N - 66 W</b>		COUNTY-PARISH-BLOCK <b>Weld Colorado</b>
DISTRICT <b>Brighton</b>	DRILLING CONTRACTOR RIG # <b>CAZA 2</b>	TYPE OF JOB <b>Surface</b>	



SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	PHYSICAL SLURRY PROPERTIES							
Cement Plug, Wooden, Top 8-5/8 in	Guide Shoe, Texas-Notched 8-5/8 in	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
<b>MATERIALS FURNISHED BY BJ</b>									
Fresh Water			8.34				30		
Premium lite + Additives		165	12.6	1.93	10.45	03:30	56.82	41.06	
Class "G" + Additives		100	15.8	1.17	5.00	01:30	20.76	11.89	
Fresh Water			8.34				40.12		
Available Mix Water <u>500</u> Bbl. Available Displ. Fluid <u>500</u> Bbl.							<b>TOTAL</b>	<b>147.71</b>	<b>52.95</b>

HOLE			TBG-CSG-D.P.					COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
12.25	0	639	8.625	24	CSG	629	J-55	629	609	0

LAST CASING				PKR-CMT RET-BR PL-LINER				PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
8.625	24	CSG	629	NO PACKER		0	0	0	8.625	8RD	WATER BASED MUD	9	

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
38.7	BBLS	Fresh Water	8.34	250	0	0	0	0	5600	2000	RIG

**EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:**

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2500 PSI
20:30	0	0	0	0			CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>
21:30	0	0	0	0			ARRIVED LOCATION
22:08	2500	0	0	0	H2O		HELD SAFETY MEETING
22:10	230	0	4.8	30	H2O		TEST LINES
22:19	280	0	4.7	56.71	CMT.		PRE FLUSH
22:30	110	0	3	20.83	CMT.		MIX LEAD SLURRY @ 12.6 PPG
22:37	0	0	0	0			MIX TAIL SLURRY @ 15.8 PPG
22:41	100	0	5	38.4	H2O		DROP PLUG
22:41	250	0	3	20	H2O		DISP
22:50	250	0	0	0	H2O		CMT. TO SURFACE
							PLUG DOWN
							EST. T.O.C. TAIL 357 FT. NO EXCESS
							EST. T.O.C. LEAD FROM 357 TO SURFACE.

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV.
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	250	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	18	145	250	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	<i>Allen Miller</i>

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