

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

01209135
FOR OGCC USE ONLY
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Complete the
Attachment Checklist

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

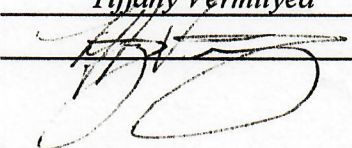
OGCC Operator Number: 67305		4. Contact Name & Phone		Oper OGCC	
Name of Operator: Patina Oil & Gas Corporation		Tiffany Vermilyea		Wellbore Diagram	
Address: 1625 Broadway, Suite 2000		No: 303-389-3630		Site Facility Diagram	
City: Denver	State: CO	Zip: 80202	Fax: 303-595-7411		
API Number: 05-123-21147					
Well Name: Tuttle L		Number: 17-3Ji			
Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Section 17-T3N-R66W					

FORMATION: JSND Producing Y ☒ N ☐ Commingled ☐ OGCC

Perforations Gross Interval: Top 7850'		Bottom 7894'		No. Holes: 88	Size: .34"	Open Hole Completion
Formation Treatment Describe: 132,090 gals and 450,080# 20/40 sand						
Test Information		Date: 1/22/03	Hours: 19	Bbls Oil: 10	MCF Gas: 576	Bbls H ₂ O: 18
Production Test Method: Flowing		Casing Pressure: 1650		Flowing Tubing Pressure: 1500		Choke Size 14/64
API Gravity Oil:		BTU Gas:		Gas Disposition: Sold		
Calculated 24 Hr Rate		Bbls Oil: 13	MCF Gas: 728	Bbls H ₂ O: 23	GOR 58	
Production Method: Flowing						
Tubing Size: 2-3/8"		Setting Depth: 7830'		Packer Depth: N/A		
Non-producing Completion Status: <input type="checkbox"/> Abd <input type="checkbox"/> SI Reason Shut in:						
Abandonment of Zone		Date:	Squeezed:	Sacks Cement:		
Bridge Plug Depth:		Sacks Cement on Top:				

FORMATION: Producing Y ☐ N ☐ Commingled ☐ OGCC

Perforations Gross Interval: Top		Bottom		No. Holes:	Size:	Open Hole Completion
Formation Treatment Describe:						
Test Information		Date:	Hours:	Bbls Oil:	MCF Gas:	Bbls H ₂ O:
Production Test Method:		Casing Pressure:		Flowing Tubing Pressure:		Choke Size
API Gravity Oil:		BTU Gas:		Gas Disposition:		
Calculated 24 Hr Rate		Bbls Oil:	MCF Gas:	Bbls H ₂ O:	GOR	
Production Method:						
Tubing Size:		Setting Depth:		Packer Depth:		
Non-producing Completion Status: <input type="checkbox"/> Abd <input type="checkbox"/> SI Reason Shut in:						
Abandonment of Zone		Date:	Squeezed:	Sacks Cement:		
Bridge Plug Depth:		Sacks Cement on Top:				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name: Tiffany Vermilyea
Signed:  Title: Engineering Technician Date: 02/18/03