

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/14/2018

Submitted Date:

08/16/2018

Document Number:

685305183**FIELD INSPECTION FORM**Loc ID 333079 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 8455Name of Operator: BIG RUN PRODUCTION COMPANYAddress: 318 WEST RUSKCity: TYLER State: TX Zip: 75701**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**29 Number of Comments11 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	COGCC
MacLaren, Joe		joe.maclaren@state.co.us	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Guffey, Ken	970-883-2314	croudine@centurytel.net	Pumper
, Engineering		dnr_cogccengineering@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Pickard, Joan	(800) 256-2990	elirebichoil@suddenlinkmail.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205173	WELL	PR	11/01/2016	GW	007-06049	ARGENTA FEE 18	PR
205217	WELL	PR	12/01/2015	GW	007-06094	ARGENTA-FEE 19	PR

General Comment:

Inspection completed as routine inspection requirement.

This inspection does not alleviate requirement for operator to complete any open corrective actions from previous inspections.

COGCC Inspection Report recipients - you have received this inspection report based on corrective actions requirements that are applicable to your work unit.

See link at end of report for path to downloadable pictures.

Location				
Lease Road:				
Type	Access			
comment:	Dirt and gravel access road. Access road from County RD 988 passes between landowners home and corrals. This is the maintained and landowner desired access point. Do not use access off County RD 978.			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	CONTAINERS			
Comment:	Chemical tank labels inside wellhead fencing at both wellheads is unreadable.			
Corrective Action:	Replace labels on tanks to comply with Rule 210.d.(2).			Date: 10/16/2018
Type	WELLHEAD			
Comment:	Framed metal sign at wellhead. Argenta 18 wellhead sign is fading and becoming unreadable. Argenta 19 wellhead sign operator information unreadable.			
Corrective Action:	Install or repair signs to comply with Rule 210.e.			Date: 10/16/2018
Emergency Contact Number:				
Comment:	Operator contact information posted on wellhead sign. Signs are fading and becoming difficult to read.			
Corrective Action:				Date:
Good Housekeeping:				
Type	OTHER			
Comment:	Impacted soil and gravel at rear of pump jack.			
Corrective Action:	Non E&P Waste, clean up and remove impacted soil to comply with Rule 907A.			Date: 08/20/2018
Type	DEBRIS			
Comment:	1" steel cable on the NE and SW corners.			
Corrective Action:	Remove cable to comply with Rule 603.f.			Date: 09/16/2018
Type	WEEDS			
Comment:	Weeds are growing inside production equipment fencing. Similiar issues with weeds/dried weeds have been identified in previous inspections doucment numbers 674601467 dated 2/11/2015 and 685302366 dated 3/8/2017.			
Corrective Action:	Remove weeds to comply with Rule 603.f.			Date: 08/27/2018
Type	UNUSED EQUIPMENT			
Comment:	Production tanks are not connected and labeled as not in use. Similiar issue has been identified in previous inspection 661700027 dated 11/10/11, 664000498 dated 4/18/12, 674601467 dated 2/11/15, and 685302366 dated 3/8/17.			
Corrective Action:	Remove unused equipment to comply with Rule 603.f.			Date: 09/16/2018
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	PUMP JACK		
Comment:	Steel safety rails.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Steel post and pole fencing. Includes gas meter run, compressor, and unused production tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Stock panel fencing.		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Vertical Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:	Supply gas line disconnected at time of inspection.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Lube oil tank on spill prevention.		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 3		
Comment:	Argenta Fee 19 In use - 2" steel line from wellhead casing and tubing to separator inlet. All points co-located. In use - 2" steel line from separator outlet to gas meter inlet. All points co-located. Unused - 1" steel supply gas line from separator outlet to 1" riser at wellhead. Line appears to be connected at separator. Plug is installed at riser. All points co-located.		
Corrective Action:	Disconnected supply gas line riser at wellhead not LOTO to comply with Rule 1105.	Date:	
Type: Flow Line	# 4		
Comment:	Argenta Fee 18 In use - 2" steel line from wellhead caing and tubing to separator inlet. All points co-located. In use - 2" steel line from separator outlet to gas meter inlet. All points co-located. In use - 1" steel supply gas line plumbed off from separator outlet to gas meter inlet line. 1" line appears to run to wellhead. All points co-located. Unused - 1" steel supply gas line from separator outlet to 1" riser at tank. Line appears to be connected at separator. Riser at tank is plugged. All points co-located.		
Corrective Action:	Disconnected supply gas line riser at tank not LOTO to comply with Rule 1105.	Date:	
Type: Deadman # & Marked	# 6		
Comment:	Located 6 anchors. Several of the anchor markers are down and need to be repaired.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		

Comment:	Wellhead.		Date:	
Corrective Action:			Date:	
Type: Prime Mover	# 1			
Comment:	Natural gas motor.		Date:	
Corrective Action:			Date:	
Type: Pump Jack	# 1			
Comment:	Pump jack does not appear to be in use. Weeds have grown up through moving parts and lube oil tank appears to be empty.		Date:	
Corrective Action:			Date:	
Type: Gas Meter Run	# 2			
Comment:			Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	500 BBLs	STEEL AST		,
Comment:	Tank are currently labeled "Not in Use". Tanks are not connected to production equipment and tank heaters are torn apart and behind tank inside berms.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:	Berms will need to be repaired if tanks are returned to production.			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 205173	Type: WELL	API Number: 007-06049	Status: PR	Insp. Status: PR
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Producing Well

Comment: Electronic document file indicates last reported production as Dec 2016.

Similar production reporting issue was identified in previous inspections. Inspection document number 674601467 dated 2/11/2015 identified last reported production as Dec 2013. Inspection 685302366 dated 3/8/2017 identified last reported production as Dec 2015.

Corrective Action: Submit required Form 7(s) to COGCC per rule 309. Submit subsequent production data within 45 days after month end to comply with Rule 309.

Date: 09/16/2018

Facility ID: 205217	Type: WELL	API Number: 007-06094	Status: PR	Insp. Status: PR
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Producing Well

Comment: Electronic document file indicates last reported production as Dec 2016.

Similar production reporting issue was identified in previous inspections. Inspection document number 674601467 dated 2/11/2015 identified last reported production as Dec 2013. Inspection 685302366 dated 3/8/2017 identified last reported production as Dec 2015.

Corrective Action: Submit required Form 7(s) to COGCC per rule 309. Submit subsequent production data within 45 days after month end to comply with Rule 309.

Date: 09/16/2018

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Little beneficial vegetation in interim reclamation area. Livestock is not fenced off location and disturbed area sees heavy livestock use. Feeding equipment and hay on location reflects that the landowner uses location as a livestock feeding area. Additional monitoring, seeding, and fencing maybe required to see vegetation improvement.

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____ Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____ Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____ Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____ Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____ Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____ Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____ Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____ Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Fail	
Gravel	Pass	Gravel	Pass	Self Inspection	Fail	

Comment: Chemical tanks are on containments but missing filler caps. Lube oil tank has leaked or tank containment has over run allowing lube oil to impact soil and gravel. At the time of inspection a mixture of water and oil were visible inside tank spill prevention containment. Lube oil tank support stand is leaning not level with the ground. Lube oil tank appears to be empty.

Corrective Action: Install or repair required BMPs to comply with Rule 1002.f.

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685305198	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4554587