

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/14/2018

Submitted Date:

08/16/2018

Document Number:

685305183

**FIELD INSPECTION FORM**

Loc ID 333079 Inspector Name: St John, William (Cal) On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 8455  
Name of Operator: BIG RUN PRODUCTION COMPANY  
Address: 318 WEST RUSK  
City: TYLER State: TX Zip: 75701

**Findings:**

- 29 Number of Comments
- 11 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	COGCC
MacLaren, Joe		joe.maclaren@state.co.us	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Guffey, Ken	970-883-2314	croudine@centurytel.net	Pumper
, Engineering		dnr_cogccengineering@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Pickard, Joan	(800) 256-2990	elirebichoil@suddenlinkmail.com	All Inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205173	WELL	PR	11/01/2016	GW	007-06049	ARGENTA FEE 18	PR
205217	WELL	PR	12/01/2015	GW	007-06094	ARGENTA-FEE 19	PR

**General Comment:**

Inspection completed as routine inspection requirement.

This inspection does not alleviate requirement for operator to complete any open corrective actions from previous inspections.

COGCC Inspection Report recipients - you have received this inspection report based on corrective actions requirements that are applicable to your work unit.

See link at end of report for path to downloadable pictures.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	Dirt and gravel access road. Access road from County RD 988 passes between landowners home and corrals. This is the maintained and landowner desired access point. Do not use access off County RD 978.		
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	CONTAINERS		
Comment:	Chemical tank labels inside wellhead fencing at both wellheads is unreadable.		
Corrective Action:	Replace labels on tanks to comply with Rule 210.d.(2).	Date:	10/16/2018
Type	WELLHEAD		
Comment:	Framed metal sign at wellhead. Argenta 18 wellhead sign is fading and becoming unreadable. Argenta 19 wellhead sign operator information unreadable.		
Corrective Action:	Install or repair signs to comply with Rule 210.e.	Date:	10/16/2018
<b>Emergency Contact Number:</b>			
Comment:	Operator contact information posted on wellhead sign. Signs are fading and becoming difficult to read.		
Corrective Action:		Date:	
<b>Good Housekeeping:</b>			
Type	OTHER		
Comment:	Impacted soil and gravel at rear of pump jack.		
Corrective Action:	Non E&P Waste, clean up and remove impacted soil to comply with Rule 907A.	Date:	08/20/2018
Type	DEBRIS		
Comment:	1" steel cable on the NE and SW corners.		
Corrective Action:	Remove cable to comply with Rule 603.f.	Date:	09/16/2018
Type	WEEDS		
Comment:	Weeds are growing inside production equipment fencing. Similiar issues with weeds/dried weeds have been identified in previous inspections doucment numbers 674601467 dated 2/11/2015 and 685302366 dated 3/8/2017.		
Corrective Action:	Remove weeds to comply with Rule 603.f.	Date:	08/27/2018
Type	UNUSED EQUIPMENT		
Comment:	Production tanks are not connected and labeled as not in use. Similiar issue has been identified in previous inspection 661700027 dated 11/10/11, 664000498 dated 4/18/12, 674601467 dated 2/11/15, and 685302366 dated 3/8/17.		
Corrective Action:	Remove unused equipment to comply with Rule 603.f.	Date:	09/16/2018
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			

<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	Steel safety rails.		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Steel post and pole fencing. Includes gas meter run, compressor, and unused production tank.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Stock panel fencing.		
Corrective Action:			Date:
<b>Equipment:</b>			corrective date
Type: Vertical Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:	Supply gas line disconnected at time of inspection.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Lube oil tank on spill prevention.		
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 3		
Comment:	Argenta Fee 19 In use - 2" steel line from wellhead casing and tubing to separator inlet. All points co-located. In use - 2" steel line from separator outlet to gas meter inlet. All points co-located. Unused - 1" steel supply gas line from separator outlet to 1" riser at wellhead. Line appears to be connected at separator. Plug is installed at riser. All points co-located.		
Corrective Action:	Disconnected supply gas line riser at wellhead not LOTO to comply with Rule 1105.		Date:
Type: Flow Line	# 4		
Comment:	Argenta Fee 18 In use - 2" steel line from wellhead caing and tubing to separator inlet. All points co-located. In use - 2" steel line from separator outlet to gas meter inlet. All points co-located. In use - 1" steel supply gas line plumbed off from separator outlet to gas meter inlet line. 1" line appears to run to wellhead. All points co-located. Unused - 1" steel supply gas line from separator outlet to 1" riser at tank. Line appears to be connected at separator. Riser at tank is plugged. All points co-located.		
Corrective Action:	Disconnected supply gas line riser at tank not LOTO to comply with Rule 1105.		Date:
Type: Deadman # & Marked	# 6		
Comment:	Located 6 anchors. Several of the anchor markers are down and need to be repaired.		
Corrective Action:			Date:
Type: Ancillary equipment	# 2		

Comment:	Wellhead.	Date:	
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Natural gas motor.	Date:	
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Pump jack does not appear to be in use. Weeds have grown up through moving parts and lube oil tank appears to be empty.	Date:	
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:		Date:	
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	500 BBLs	STEEL AST		
Comment:	Tank are currently labeled "Not in Use". Tanks are not connected to production equipment and tank heaters are torn apart and behind tank inside berms.				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:	Berms will need to be repaired if tanks are returned to production.			
Corrective Action:				Date:

**Venting:**

Yes/No	NO	Date:	
Comment:		Date:	
Corrective Action:		Date:	

**Flaring:**

Type		Date:	
Comment:		Date:	
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 205173 Type: WELL API Number: 007-06049 Status: PR Insp. Status: PR

**Producing Well**

Comment: [Electronic document file indicates last reported production as Dec 2016.](#)  
[Similiar production reporting issue was identified in previous inspections. Inspection document number 674601467 dated 2/11/2015 identified last reported production as Dec 2013. Inspection 685302366 dated 3/8/2017 identified last reported production as Dec 2015.](#)

Corrective Action: [Submit required Form 7\(s\) to COGCC per rule 309. Submit subsequent production data within 45 days after month end to comply with Rule 309.](#) Date: 09/16/2018

Facility ID: 205217 Type: WELL API Number: 007-06094 Status: PR Insp. Status: PR

**Producing Well**

Comment: [Electronic document file indicates last reported production as Dec 2016.](#)  
[Similiar production reporting issue was identified in previous inspections. Inspection document number 674601467 dated 2/11/2015 identified last reported production as Dec 2013. Inspection 685302366 dated 3/8/2017 identified last reported production as Dec 2015.](#)

Corrective Action: [Submit required Form 7\(s\) to COGCC per rule 309. Submit subsequent production data within 45 days after month end to comply with Rule 309.](#) Date: 09/16/2018

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: Little beneficial vegetation in interim reclamation area. Livestock is not fenced off location and disturbed area sees heavy livestock use. Feeding equipment and hay on location reflects that the landowner uses location as a livestock feeding area. Additional monitoring, seeding, and fencing maybe required to see vegetation improvement.

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment

Corrective Action

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND SEGREGATION \_\_\_\_\_

Comment

Corrective Action

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment

Corrective Action

Date \_\_\_\_\_

1002E. SURFACE DISTRURBANCE MINIMIZATION \_\_\_\_\_

Comment

Corrective Action

Date \_\_\_\_\_

1003a. Waste and Debris removed? Pass

Comment

Corrective Action

Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass

Comment

Corrective Action

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass

Comment

Corrective Action

Date \_\_\_\_\_

Guy line anchors marked? Pass

Comment

Corrective Action

Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003e. INTERIM VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment

Corrective Action

Date \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment:

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

1004.d. FINAL VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

Comment:

Corrective Action:

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Fail	
Gravel	Pass	Gravel	Pass	Self Inspection	Fail	

Comment: Chemical tanks are on containments but missing filler caps. Lube oil tank has leaked or tank containment has over run allowing lube oil to impact soil and gravel. At the time of inspection a mixture of water and oil were visible inside tank spill prevention containment. Lube oil tank support stand is leaning not level with the ground. Lube oil tank appears to be empty.

Corrective Action: Install or repair required BMPs to comply with Rule 1002.f.

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685305198	Inspection photos.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4554587">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4554587</a>