

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433
2. Name of Operator: LARAMIE ENERGY LLC
3. Address: 1401 SEVENTEENTH STREET #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: MEL LACKIE
Phone: (303) 339-4400
Fax: (303) 339-4399
Email: mlackie@laramie-energy.com

5. API Number 05-077-10415-00
6. County: MESA
7. Well Name: Nichols
Well Number: 0994-24-06W
8. Location: QtrQtr: SWNE Section: 24 Township: 9S Range: 94W Meridian: 6
9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/30/2018 End Date: 05/10/2018 Date of First Production this formation: 04/30/2018

Perforations Top: 5796 Bottom: 7270 No. Holes: 174 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: []

82,500 BBLS SLICKWATER; NO PROPPANT

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 82500 Max pressure during treatment (psi): 6420
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.69
Total acid used in treatment (bbl): 0 Number of staged intervals: 6
Recycled water used in treatment (bbl): 78406 Flowback volume recovered (bbl): 30605
Fresh water used in treatment (bbl): 4094 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/24/2018 Hours: 1 Bbl oil: 0 Mcf Gas: 70 Bbl H2O: 14
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1680 Bbl H2O: 340 GOR:
Test Method: FLOWING Casing PSI: 1730 Tubing PSI: 1276 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1112 API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6910 Tbg setting date: 05/14/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: 5/29/2018 Email mlackie@laramie-energy.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401632197	FORM 5A SUBMITTED
401642481	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)