

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
Department of Natural Resources  
Room 721, State Centennial Building  
1313 Sherman Street  
Denver, Colorado 80203



NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 10-24-83 Date Complete 10-24-83 Filing No. 83-862

Applicant/Operator Name and Address:

Amoco Production Company

ATTN: G. S. Geslin

Amoco Building

Denver, CO 80202

Well Name and Number: UPRR 38 Pan American "M" #1 API #: 05-123-10053

Reservoir: "J" Sand Field Name: Wattenberg

Location: Sec. C SW 23 Twp.: 2N Range: 66W Mer.: 6 p.m.

County: Weld

Category Determination Requested: Section 108

Category Determination:  Affirmative  Negative\*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. See Application

2. A statement on any matter being opposed. None

3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

\*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does ~~not~~ qualify as natural gas produced from a stripper gas well in accordance with the applicable provisions of the NGPA.

William R. Smith  
William R. Smith, P.E.  
Director

Date: JUL 16 1984

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (~~Old~~) well. The well produces

from the "J" Sand reservoir (~~is~~); at a rate not exceeding 60 Mcf/day of non-associated gas when produced at a maximum efficient rate for a 92 calendar-day period ending July 31, 1983.

This well produced at a daily average of less than 60 Mcf/day for the 12 month period ending consecutively with the "90-day period"; thus satisfying the rebuttable presumption in Order No. 44 and establishing the MER.

This conclusion was originated by examination of a production summary, completion report, and statements in the application which show this well produced for 92 days and did not produce for 0 days during the applicable "90 day" period. The daily average production was 18.33 Mcf and 0.23 Bbls. crude oil computed on 92 days.

Which show this well produced a total at the well head of not more than 60 Mcf per day for a "90 day" period which occurred within 180 days prior to the date of filing.

Therefore meets the qualifications of a ( 108 ) well as defined in the N.G.P.A.

RECEIVED  
OCT 24 1983  
COLO. OIL & GAS CONS. COMM.

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number: (If not assigned, leave blank, 14 digits.)	05 - 123 - 10053 -			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108	0		
	Section of NGPA	Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Amoco Production Company		000569	
	Name		Seller Code	
	Amoco Building, 17th & Broadway			
	Street			
	Denver	CO	80202	
	City	State	Zip Code	
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells:	Wattenberg			
	Field Name			
	Weld	CO		
	County	State		
	Area Name		Block Number	
	Date of Lease:           Mo. Day Yr.			
(c) Name and identification number of this well: (35 letters and digits maximum.)	UPRR 38 Pan American "M" No. 1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Panhandle Eastern Pipeline Company		014423	
	Name		Buyer Code	
(b) Date of the contract:	070579			
	Mo. Day Yr.			
(c) Estimated total annual production from the well:	19.3			
	Million Cubic Feet			
		(a) Base Price Oct. 83	(b) Tax	(c) All Other Prices [Indicate (+) or (-).] BTU 1100
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	3.772	.286	.377
		4.435		
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	3.772	.286	.377
		4.435		
9.0 Person responsible for this application:	A. P. Payne			
	Name		Regional Gas Sales Manager	
	Signature		Title	
	10/11/83			
	Date Application Completed		303/830-4311	

FERC-121 (8-82)  
Direct all inquiries to G. S. Geslin at 303/830-4669.



APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
 PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
 (Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1			
2			
3			
4			
5			
6			

Remarks:

NGPA  
Filing Fee

Date Check Received

*CSW*

10-2480

3/1/79

FILING NO(S). 83-862

And/Or

WELL NAME(S) URR, 38 Per Am "A" #

*(108)*

Date of Check

*10-12-83*

Check # 243646 Amt. \$ 500

Name of Company Amoco

Maker of Check Amoco

Bank Check Issued On 1st Nat

*Julsa CK*