

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/14/2018

Submitted Date:

08/15/2018

Document Number:

680303733

FIELD INSPECTION FORM

Loc ID 435430 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10440
Name of Operator: AURORA POWER RESOURCES INC
Address: 4645 SWEETWATER BLVD STE 200
City: SUGAR LAND State: TX Zip: 77479

Findings:

- 11 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Jones, Edward J.		jejones@aurorapower.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
435431	WELL	TA	05/01/2018	OW	087-08177	Ehrlich 1A	TA
435432	WELL	SI	01/01/2017	OW	087-08178	David Bender 1A	SI

General Comment:

[P&A Inspection - FIR](#)

Location

Lease Road:

	Type Access		
comment:	Continue lease road maintenance until final reclamation is approved. Contact COGCC Reclamation Group for directives.		
Corrective ActionL		Date:	

Overall Good:

Signs/Marker:

	Type WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Satisfactory		
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

			corrective date
Type: Other	# 0		
Comment:	Production equipment remains on-site, remove all production equipment upon completion of P&A. Contact COGCC Reclamation Group for directives regarding reclamation.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
Comment:	Remove all tanks and production equipment upon completion of P&A.					
Corrective Action:		Date:				

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Remove all berms upon completion of P&A.				
Corrective Action:		Date:			

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 435431 Type: WELL API Number: 087-08177 Status: TA Insp. Status: TA

Facility ID: 435432 Type: WELL API Number: 087-08178 Status: SI Insp. Status: SI

Cement

Cement Contractor

Contractor Name: Bohler Well Service

Contractor Phone: 970-522-3078

Surface Casing

Cement Volume (sx): 50,30

Circulate to Surface: YES

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): 50

Good Return During Job: YES

Plugging Operations

Depth Plugs(feet range): 6380,1901,485,75

Cement Volume (sx): 2+50+50+30

Good Return During Job: YES

Cement Type: Portland (15#)

Comment: Safety meeting w/daily work plan, R.U. wireline, set CIBP @ 6380', dumped (2) sks on top, loaded hole, tested to (500) psi., pressure held for (15) min. duration, shot squeeze hole @ (2000'), RIH with CICR, set retainer @ (1901'), pumped (10) bbl inj. rate, circulated to surface, mixed (50) sks cement plug, (10.75) bbls cement (15#) displaced (9) bbls, stung out, pumped (2) bbl on top, stood back (7) stands, laid remaining tubing down, shot squeeze hole @ (600'), RIH with CICR, set retainer @ (485'), pumped (10) bbl spacer, circulated to surface, mixed (50) sks cement plug (10.75)bbls cement, (15#), displaced (1) bbl, stung out and pumped (2) bbls. on top, laid down tubing, shot squeeze hole @ (75'), R.D. wireline, WOC (2) hrs., established circulation, mixed (30) sks cement plug, (6.14) bbls. cement (15#), good cement returns. Shut well in - R.D.

Corrective Action: _____

Date: _____

Idle Well

Purpose: Shut In Temporarily Abandoned

Reminder: _____

Comment: David Bender 1-A - P&A awaiting cut and cap of wellhead.
Ehrlich 1-A - P&A in process.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	In Process	Gravel	In Process			

Comment: [Continue BMP's for stormwater erosion management until final reclamation is approved.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
P&A Inspection	schureky	08/15/2018