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Replug By Other Operator

Document Number:
401733956

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10646 Contact Name: Philip Antonioli
 Name of Operator: AXIS EXPLORATION LLC Phone: (720) 354-4603
 Address: 370 17TH ST SUITE 5300 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: PAntonioli@extractionog.com

For "Intent" 24 hour notice required, Name: Precup, Jim Tel: (303) 726-3822
COGCC contact: Email: james.precup@state.co.us

API Number 05-001-07993-00
 Well Name: BULLARD Well Number: 6
 Location: QtrQtr: SENE Section: 2 Township: 3S Range: 64W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: _____
 Field Name: RADAR Field Number: 71300

Notice of Intent to Abandon **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.820083 Longitude: -104.510935
 GPS Data:
 Date of Measurement: 12/11/2013 PDOP Reading: 3.8 GPS Instrument Operator's Name: D. Schwartz
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 1050
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: *Not positive the well has an "uncemented" casing leak but the well does have a casing leak. The well previously failed an MIT lost 100psi over an 8 minute period. CIBP was set at 7,730'.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	7841	7865			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	257	150	257	0	CALC
1ST	7+7/8	5+1/2	17 & 15.5	7,972	200	7,975	7,144	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7791 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 3000 ft. to 2795 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 7000 ft. with 65 sacks. Leave at least 100 ft. in casing 6900 CICR Depth
 Perforate and squeeze at 1650 ft. with 60 sacks. Leave at least 100 ft. in casing 1550 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 500 sacks half in. half out surface casing from 1150 ft. to 0 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
 of _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

*Calculated primary cement top not showing 200' coverage above Nio. Application to drill states they would run an Otis Sleeve and squeeze cement to cover Fox Hills if the well was a commercial producer, not seeing any indication this was done. We will run a CBL to verify primary TOC for Nio Squeeze and verify if Otis Sleeve was run/squeezed through.
 *Form 10 change of operator has been submitted to get this well changed over from Bison Oil and Gas to Axis Exploration. Form 6 filed in advance to try and speed up process due to the fact that this well was overdue and subsequently failed an MIT test. A paper copy of this MIT test was emailed to Diana Burn at the COGCC. Job Report for failed MIT test is attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Philip Antonioli
 Title: Production Engineer Date: _____ Email: PAntonioli@extractionog.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401734471	OPERATIONS SUMMARY
401734490	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)