

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401730243

Date Received:

08/10/2018

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

456572

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BERRY PETROLEUM COMPANY LLC</u>	Operator No: <u>10091</u>	Phone Numbers
Address: <u>5201 TRUXTUN AVENUE #100</u>		Phone: <u>(970) 285-5207</u>
City: <u>BAKERSFIELD</u> State: <u>CA</u> Zip: <u>90339</u>		Mobile: <u>(970) 210-6693</u>
Contact Person: <u>Don Wilbourn</u>		Email: <u>dwilbourn@bry.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401730243

Initial Report Date: 08/10/2018 Date of Discovery: 08/10/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 4 TWP 6S RNG 96W MERIDIAN 6

Latitude: 39.554882 Longitude: -108.119669

Municipality (if within municipal boundaries): N/A County: GARFIELD

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 335597

Spill/Release Point Name: L04 No Existing Facility or Location ID No.

Number: _____ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >=5 and <100

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 21 bbl condensate

Land Use:

Current Land Use: OTHER Other(Specify): Grazing

Weather Condition: Clear

Surface Owner: OTHER (SPECIFY) Other(Specify): Chevron

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On Friday 8/10 approximately 8AM Knowles Enterprise bobtail driver arrived on location at the Chevron L4 Pad in the Garden Gulch Valley area to discover condensate spilling down the front of the primary 300 bbl steel upright tank. Knowles driver notified Berry operations immediately and was instructed to hook up to the tank and start pulling the water from the bottom. Berry operators arrived on site, shut the 4 wells in and began investigation, ultimately determining that Berry would report a 21 bbl condensate spill all contained inside a polyethylene lined steel containment. Bobtail started pulling condensate out of containment we expect full recovery is expected.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
8/10/2018	Chevron- Land owner	Criag Tysse	970-258-9722	Report left via voicemail
8/10/2018	COGCC	Jim Hughes	970-903-4072	Report left via voicemail
8/10/2018	Garfield Co.	Kirby Wynn	970-987-2557	Report left via voicemail

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

On Friday 8/10 approximately 8AM Knowles Enterprise bobtail driver arrived on location at the Chevron L4 Pad in the Garden Gulch Valley area to discover condensate spilling down the front of the primary 300 bbl steel upright tank. Knowles driver notified Berry operations immediately and was instructed to hook up to the tank and start pulling the water from the bottom. Berry operators arrived on site, shut the 4 wells in and began investigation, ultimately determining that Berry would report a 21 bbl condensate spill all contained inside a polyethylene lined steel containment. Bobtail started pulling condensate out of containment we expect full recovery is expected.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Don Wilbourn

Title: Const. Foreman Date: 08/10/2018 Email: dwilbourn@bry.com

COA Type	Description

Attachment Check List

Att Doc Num	Name
401730243	SPILL/RELEASE REPORT(INITIAL)
401731868	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)