

SURFACE DAMAGE AND RELEASE AGREEMENT

This Surface Damage and Release Agreement ("Agreement") is made and entered into this 19th day of January, 2010, by and between **Wade E. Castor** whose address is **22791 Highway 39, Weldona, CO 80653** and **Deland Todd Castor**, whose address is **25450 County Road 10, Weldona, CO 80653**, married men, dealing in their sole and separate property, hereinafter called Owner (whether one or more) and **GFL & Associates, LLC.**, whose address is **19751 E. Mainstreet, Suite 334 Parker, CO 80138**, hereinafter called Operator sometimes referred to each as a "Party" or collectively as the "Parties".

WITNESSETH

For and in consideration of the covenants and agreements contained herein, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

1. OWNERSHIP. Owner is the surface owner of certain lands located in **Weld County, Colorado** as more specifically described as follows ("Lands"):

Township 8 North, Range 59 West, 6th P.M.

Section 3: N/2SW/4, SW/4NW/4

Section 4: N/2/SE/4, S/2NE/4, SE/4NW/4

Section 8: E/2NE/4,

Section 9: S/2, NW/4, S/2NE/4

Section 10: SW/4, S/2SE/4, NE/4SE/4, S/2NW/4

Section 15: N/2, SE/4

Section 17: S/2

Operator owns a working interest in valid leases covering all or portions of the Lands or Lands pooled or included in a spacing unit therewith (each a "Lease", collectively, the "Leases").

2. OPERATOR'S OIL AND GAS OPERATIONS ON THE LANDS. Operator intends to drill or cause to be drilled oil and/or gas wells ("Wells") on the Lands.. In order for Operator to drill, construct, complete, produce, maintain, and operate the Wells and all facilities associated therewith, including, but not limited to, permanent access roads ("Access Roads"), temporary access roads ("Temporary Access Roads"), pipelines, flow lines, separators, tank batteries, electric lines and any other facilities or property necessary for Operator to conduct operations on the Wells (each a "Facility", collectively, the "Facilities"), it is necessary that Operator enter and utilize a portion of the surface of the Lands.

The parties enter into this Agreement to evidence their entire agreement regarding the payment of surface damages, entry, surface use, and any other matters relating to Operator's use of the Lands.

3. **LOCATION.** Wells, Access Roads, Temporary Access Roads to the wellsites, and the location of flow lines, separators, tank batteries and other Facilities may need to be constructed upon the Lands. Operator agrees not to use any more of the surface of the Lands than is reasonably necessary to conduct its operations; provided, however, that each wellsite will not exceed three (3) acres in area for vertically drilled wells ("Vertical Wells"), and will not exceed five (5) acres in area for horizontally drilled wells ("Horizontal Wells"), absent written consent from the Owner.

It is further agreed that the actual location of Wells, Access Roads, Temporary Roads to the wellsites, flow lines, separators, tank batteries and other Facilities if needed shall be reviewed and agreed upon between Owner and Operator prior to the conduct of any operations upon the Lands. It is the intent that such improvements, uses and Facilities shall be located to minimize damages as much as reasonably practicable and as to not unduly interfere with Owner's use or enjoyment of the surface estate. Best efforts will be made to locate all such improvements, uses and Facilities near existing road and access points at the edges of pastures or fields. Owner will not unreasonably withhold approval as to the location and site of all such Facilities, uses and improvements.

A map or diagram regarding the locations shall be prepared by Operator and Operator and Owner shall sign such map to indicate their consent and approval. Such map shall constitute an approved addendum to this agreement and shall be incorporated herein by reference.

4. **CONDUCT OF OPERATIONS.** Operator's operations on the Lands will be conducted pursuant to the terms of the Leases, this Agreement, the rules and regulations of the Colorado Oil & Gas Conservation Commission ("COGCC"), and applicable Colorado statutes and case law.

5. **COMPENSATION AMOUNT.** Operator will pay Owner the sum of [REDACTED] and the sum of [REDACTED] [REDACTED] Horizontal Well not less than thirty (30) days prior to the commencement of drilling operations for each such Vertical Well or Horizontal Well. Said sum shall be deemed full and agreed consideration for all damages caused or created by reason of the reasonable and customary ingress, egress, rights-of-way, drilling, completion, production and maintenance operations associated with the Wells and Facilities. Such damages will include, without limitation, damage to growing crops and crop land; the re-seeding, construction and use of access roads; and the preparation and use of the wellsite areas. Any subsequent major operations for said Wells (refrac, deepening, re-drilling, etc.), except in case of emergency, shall require 10 days prior notice to Owner. Operator shall pay Owner all actual damages caused by subsequent operations including but not limited to (a) violations of this Agreement, (b) violations of regulations of the COGCC, (c) negligence, and (d) violations of 6C(ii) below.

6. **ADDITIONAL SURFACE USE PROVISIONS, ACCESS ROADS, FENCES AND FACILITIES.** With respect to its operations on the Lands, Operator will comply with the following provisions:

A. Access Roads:

- (i) Access Roads will not exceed 20 feet in width absent written consent from the Owner.
- (ii) During Drilling operations, Operator will insure that all vehicles accessing the Lands on its behalf remain on the Access Roads. Operator shall have the right to place a single strand fence on both sides of Access Roads during drilling operations.
- (iii) Operator agrees to back-slope all Access Roads.
- (iv) Operator will provide Owner with a minimum of 10 days prior written notice before restoring the surface of all Access Roads to be permanently abandoned by Operator. No later than 10 days following receipt of such notice, Owner may elect, in writing, not to have such Access Roads abandoned by Operator. In such event, Operator will have no liability under this Agreement, the Lease, or otherwise, to restore the surface of the Lands utilized as Access Roads. Failure to timely respond will be deemed as Owner's election that Operator proceed with the abandonment of the Access Roads and the restoration of the surface thereof.
- (v) Operator will stockpile and save any topsoil removed while constructing Access Roads for rehabilitation or re-seeding as reasonably directed by Owner.
- (vi) Operator will maintain all Access Roads in good repair and condition, and Operator shall not haul rocks on roads and the wellsites in a form larger than 3/4" gravel.

B. Surface Restoration:

- (i) Upon permanent cessation of Operator's operations on the Lands, all areas thereof occupied or utilized by Operator will be restored by Operator to their original condition and contour as nearly as is reasonably practicable, and re-seeded, provided however, that Operator's intent to abandon any Access Roads will be subject to the provisions of Paragraph 6(A)(iv) herein.
- (ii) Reclamation of all areas disturbed by drilling operations shall be commenced and completed as soon as possible after cessation of drilling operations. Operator agrees to take all steps necessary for reclamation to return the disturbed property as close to its original condition as possible.

C. Other:

- (i) Operator will install culverts on the Lands that may be necessary to maintain present drainage otherwise affected by its operations on the Lands.
- (ii) If by reason of the activities of the Operator, including, but not limited to, drilling, completing, equipping, and operating of the Wells, there is damage to personal property of the Owner, including, but not limited to, livestock, water wells, fences, gates, culverts, bridges, pipelines, ditches, or irrigation systems, and for which Owner has not been previously compensated pursuant to Paragraph 5, Operator will pay full market value, repair, or replace such personal property after consultation with and to the reasonable satisfaction of the Owner within thirty (30) days. Owner will promptly notify Operator of any items damaged after the Wells construction, and Operator will repair or replace such items after consultation with the Owner within thirty (30) days of the notification.
- (iii) Operator agrees that all trash, refuse pipes, equipment, liquids, chemicals, or other materials brought on the Lands that are not necessary continued operations of the Wells will be removed and disposed away from the Lands no later than 30 days after the completion of the Wells. No such items will be burned or buried on the Lands.
- (iv) The wellsites and production/tank sites shall be kept free and clear of all noxious weeds, unsightly growth and trash either during drilling operations or after completion and production. Additionally, all production/tank sites shall be fenced pursuant to the reasonable requirements of Owner such that livestock will not have access to said sites.
- (v) All guy lines for drilling and completion rigs shall be immediately removed after such work is completed.
- (vi) At the request of Lessor, Operator agrees to fence off the perimeter of the wellsites with temporary fencing during drilling operations. Operator will also install swinging gates with locks at all access points where necessary as determined by Owner and Operator shall be responsible for restoring Owner's existing fence to its original condition at any point of access.
- (vii) All pipelines of any type or purpose shall be buried not less than Three and one-half feet (3½') beneath the surface and water packed or compacted upon installation. In excavating for pipelines or for drilling operations or for any other purpose, all soils will be separated so that topsoil and subsurface soils shall be placed back in the proper order and leveled, with top soil on top. No pipelines shall be permitted which do not serve a well or wells located upon Owner's property.

- (viii) Portions of the subject Lands may be part of the Farm Service Agency ("FSA") Conservation Reserve Program ("CRP") and may be subject to all requirements thereof. In the event Owner believes any operations have caused damage to the subject land that is dedicated to the CRP which could result in fines, disqualification or other monetary penalties ("Damages"), imposed by FSA, surface Owner shall notify the FSA and request on-site consultation between the parties. If the FSA determines that Damages could or will be imposed on the Owner, Operator shall be obligated to take the necessary actions (at Operator's sole costs, risk and expense) to remediate the surface to the standards recited by the FSA. In the event Operator fails to adequately remediate the subject Lands to the FSA standards, thereby exposing the Owner to Damages, Owner may pursue all available remedies.

7. DEFAULT AND RIGHT TO CURE. In the event of alleged default by Operator in the payment of any of the sums hereinabove provided to be made, in obligations to be performed, or any other terms, conditions or covenants of this Agreement, Owner will notify Operator, by certified mail, return receipt requested, of the alleged default. Operator will have 30 days from receipt of the written notification in which to dispute or otherwise respond to the notification before Owner may allege default. Receipt of the certified mail shall be deemed effective 3 days after the mailing unless sooner received by Operator.

Except as otherwise agreed in writing, no waiver by Owner of any breach by the Operator of any of its obligations, agreements, or covenants hereunder will be deemed to be a waiver of any subsequent or continuing breach of the same, nor will any forbearance by Owner to seek a remedy for any breach by the Operator be deemed to be a waiver by Owner of its rights or remedies with respect to such breach; however in no event will Operator be liable for consequential damages.

8. INDEMNITY/RELEASE. Owner hereby releases and agrees to hold harmless Operator from any and all liability and further payment, other than what has been provided herein, for damages on the Lands which arise from, out of or in connection with the Operator's operations on the Lands, but only as to those operations which are described in and permitted by this Agreement, and for those operations which the Amount has been paid and received by Owner pursuant to this Agreement.

Operator agrees to indemnify and hold Owner harmless from any and all claims, damages and causes of action arising out of and caused by Operator's operations on the Lands that may be asserted by any of Operator's agents, employees, subcontractors, contractors or persons entering upon the premises at the request of Operator.

9. WAIVER OF 30-DAY NOTICE. Owner hereby waives the minimum 30-day written notice requirement for operations to begin and any other notice or consultation requirements of the COGCC. Without waiving the foregoing, Operator agrees it will provide an initial notice to Owner after it has submitted a request for permit to drill from COGCC.

10. NOTICE FOR ADDITIONAL OPERATIONS. Operator will comply with COGCC rules and regulations requiring that advance notice be provided to Owner for subsequent operations on the Wells, including, but not limited to, reworking operations thereto.

11. NOTICES. Notice by either Party will be promptly given, orally if possible (with exception of the default notice described in Paragraph 8), with subsequent written confirmation sent by United States mail, postage prepaid and addressed to either Party at the address as designated below; or to such other place as either Party may from time to time designate by notice to the other:

Owner:

Wade E. Castor
22791 Highway 39
Weldona, CO 80653
(970) 768-3063

and

Deland Todd Castor
25450 County Road 10
Weldona, CO 80653
(970) 645-2572

With a copy to:

Lind, Lawrence & Ottenhoff LLP
Kenneth F. Lind, Esq.
355 Eastman Park Drive, Suite 200
Windsor, CO 80550
Phone: (970) 674-9888
Fax: (970) 674-9535

Operator:

GFL & ASSOCIATES, LLC
19751 E. Mainstreet, Suite 334
Parker, CO 80138
Phone: (303) 790-2470

12. BINDING EFFECT. The covenants and conditions herein contained are all of the provisions of this Agreement will insure to the benefit of and will be binding upon the Parties hereto, their respective heirs, representatives, successors or assigns. Owner agrees to contact any and all tenants of Lands or any other third parties utilizing the surface of the Lands that may be affected by Operator's activities on the Lands. It will be Owner's sole responsibility to advise such third parties of the existence of this Agreement and Operator's right to utilize the surface of the Lands pursuant to this Agreement for the payment of any consideration, if any, due such third party from Owner.

13. **ENTIRE AGREEMENT.** This instrument contains the entire agreement between the Parties and may not be modified orally or in any other manner other than by agreement in writing signed by all Parties or their respective successors or assigns.

14. **TERMINATION.** If Operator does not commence operations for the Wells within the primary term of the Lease, this Agreement will terminate in its entirety without penalty to either Party, or will otherwise be renegotiated.

15. **CONFLICT.** This Agreement sets forth additional terms and conditions of the Lease between the parties hereto. If there is a conflict between this Agreement and the Lease with regard to surface use issues, this Agreement shall control.

16. **COUNTERPARTS.** This Agreement may be executed by facsimile, in counterparts, each of which will be considered an original and enforceable against either party.

17. **GOVERNING LAW AND VENUE.** This Agreement will be governed by, construed and enforced in accordance with the laws of Colorado. Venue shall be deemed to be in Weld County, Colorado.

18. **ATTORNEY'S FEES AND COSTS.** The Parties agree that the prevailing Party in any action resulting from a breach of this Agreement will be entitled to its reasonable attorneys' fees and costs incurred therein.

19. **AUTHORITY OF SIGNATORIES.** The signatories below declare, warrant and represent that they have the authority to enter into this Agreement on behalf of their respective principals, if any.

20. **SUCCESSORS.** This Agreement constitutes a covenant running with the Lands and will be binding upon and inure to the benefit of, and be enforceable by, the Parties and their respective successors, administrators, trustees, executors and assigns.


IN WITNESS WHEREOF, the parties have executed this Agreement as of the day and year first above written.

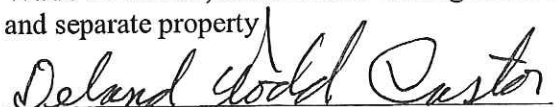
OPERATOR: GFL & ASSOCIATES, LLC


By: Gene F. Lang

Title: MANAGER

OWNER:


Wade E. Castor, married man dealing in his sole and separate property


Deland Todd Castor, married man dealing in his sole and separate property

ACKNOWLEDGMENTS

STATE OF COLORADO)
) ss.
COUNTY OF WELD)

The foregoing instrument was acknowledged before me this 19th day of January, 2010, by Wade E. Castor, married man dealing in his sole and separate property, known to me, and who acknowledged that he executed the foregoing instrument as his free and voluntary act and deed for the uses and purposes therein set forth.

My Commission Expires:
12/30/2012
(seal)

Susan C. McCollum
Notary Public Notary Public
Address: State of Colorado

STATE OF COLORADO)
) ss.
COUNTY OF WELD)

The foregoing instrument was acknowledged before me this 19th day of January, 2010, by Deland Todd Castor, married man dealing in his sole and separate property, known to me, and who acknowledged that he executed the foregoing instrument as his free and voluntary act and deed for the uses and purposes therein set forth.

My Commission Expires:
12/30/2012
(seal)

Susan C. McCollum
Notary Public SUSAN C. MCCOLLUM
Address: Notary Public
State of Colorado

STATE OF COLORADO)
) ss
COUNTY OF ~~DOUGLAS~~
 WELD)

The foregoing instrument was acknowledged before me this 19th day of January, 2010, by Gene F. Lang as Manager of GFL & Associates, LLC.

My Commission Expires: 12/30/2012

WITNESS my hand and official seal.
Susan C. McCollum
Notary Public: SUSAN C. MCCOLLUM
Notary Public
State of Colorado

EXHIBIT "B"

Additional Lease terms incorporated as part of that certain Oil and Gas lease dated January 2, 2010 between

Wade E. Castor and Deland Todd Castor, married men dealing in their sole and separate property and GFL & Associates LLC

18. (a) If this lease is maintained in force upon the expiration of the primary term by production or otherwise as provided herein, this Lease will remain in force as to all acreage covered hereby as long thereafter as there is no lapse of more than 180 days between the completion of one well thereon and the commencement of the actual drilling of another well thereon. If at any time the maximum time for the commencement of the actual drilling of an additional well expires without the commencement of a well, or, upon the expiration of the primary term of the Lease, if the Lease is not maintained by continuous drilling, this Lease will terminate except as to the acreage included within a spacing unit surrounding any well which is then producing in paying quantities; producing, but not in paying quantities, but for which the Lessee is making reasonable efforts to cause the well to produce in paying quantities; or deemed to be producing in paying quantities by virtue of payment of shut-in royalties (hereafter a "Retained Tract").

As to each well which is then being drilled or reworked, this Lease, as to the stated acreage with respect thereto, shall continue so long as the drilling or reworking operations are continued with no cessation of more than 60 consecutive days. As to tracts upon which drilling or reworking operations result in production, and as to tracts producing at the end of the primary term or expiration of the continuous drilling program, the Lease will continue as to each such tract so long as production continues from the tract.

Lessee shall, within 60 days after the expiration of the primary term or the continuous drilling program, execute a release designating each Retained Tract and releasing all other depths and acreage from the terms of this Lease.

The time period allowed between the completion of one well and the commencement of another well shall be cumulative so that if a well is drilled prior to the time it is required to be drilled, the number of days by which the well was commenced prior to the last date for commencing the well shall be added to the time period allowed for drilling the next succeeding well.

The continuous drilling program as required by this Paragraph 18 is required upon those properties listed on Exhibit A in which one or both Lessors own mineral rights. It is possible that Lessors do not own minerals in or upon all of the properties listed on Exhibit A and any well drilled upon property listed on Exhibit A in which Lessors own no minerals shall not be valid for purposes of drilling to constitute compliance with the continuous drilling program.

19. Lessee shall prohibit its employees, agents, contractors, or any other person coming on to Lessor's property under the rights granted to Lessee herein, from bringing any guns or other weapons on to the property and Lessee shall not allow any hunting or fishing on Lessor's property by any such persons.

20. LESSEE AGREES TO INDEMNIFY AND HOLD HARMLESS LESSOR, AND LESSOR'S REPRESENTATIVES, SUCCESSORS, AND ASSIGNS AGAINST ALL EXPENSES, CLAIMS, DEMANDS, LIABILITIES, AND CAUSES OF ACTION OF ANY NATURE FOR INJURY TO OR DEATH OF PERSONS AND LOSS OR DAMAGE TO PROPERTY, INCLUDING, WITHOUT LIMITATION, ATTORNEY FEES, EXPERT FEES, AND COURT COSTS, CAUSED BY LESSEE'S OPERATIONS ON THE LAND OR LESSEE'S MARKETING OF PRODUCTION FROM THE LAND OR ANY VIOLATION OF ANY ENVIRONMENTAL REQUIREMENTS BY LESSEE. AS USED IN THIS PARAGRAPH, THE TERM "LESSEE" INCLUDES LESSEE, ITS AGENTS, EMPLOYEES, SERVANTS, CONTRACTORS, AND ANY OTHER PERSON ACTING UNDER ITS DIRECTION AND CONTROL, AND ITS INDEPENDENT CONTRACTORS.

21. Notwithstanding the provisions of Paragraph 4 of the Lease, the Lease shall not be extended for more than two year(s) at any time by virtue of the shut-in gas clause.

22. Notwithstanding the provisions of Paragraph 12 of the Lease, the right of the Lessee to pool the acreage covered by this Lease is limited to pooling which may be necessary to complete the minimum spacing unit designated by the Colorado Oil and Gas Conservation Commission.