

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401720585

Date Received:

08/01/2018

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 200502 Contact Name Kris Freeman
Name of Operator: 31 OPERATING Phone: (972) 810-1031
Address: 3021 RIDGE RD #156
City: ROCKWALL State: TX Zip: 75032 Email: Kfreeman@31operating.com
API Number: 05-103-10162 OGCC Facility ID Number: 260578
Well/Facility Name: WRD FEDERAL Well/Facility Number: 31-13W
Location QtrQtr: NWNW Section: 31 Township: 2N Range: 96W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 12/1/2010 12:00:00 AM
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s) Perforated Interval Open Hole Interval
WSTC 2032-2240
Tubing Casing/Annulus Test Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers?
2.375 2252 2252
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? OGCC Field Representative Granahan, Kyle

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Kris Freeman
Title: Operations Email: Kfreeman@31operating.com Date: 8/1/2018

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: Difima, Edith Date: 8/9/2018

CONDITIONS OF APPROVAL, IF ANY:

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401720585	FORM 21 SUBMITTED
401720594	PRESSURE CHART
401720595	MECHANICAL INTEGRITY TEST
401720935	FORM 21 ORIGINAL

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Replaced Original Form 21 per operator request. Packer set at 2252'.	08/09/2018
Engineer	Wasatch perms changed to 2032-2050' Packer depth not submitted.	08/02/2018

Total: 2 comment(s)