

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401726726

Date Received:

08/07/2018

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10084	Contact Name: Virginia Tijerina	Pressure Chart		
Name of Operator: PIONEER NATURAL RESOURCES USA INC	Phone: (972) 969-5837	Cement Bond Log		
Address: 5205 N O'CONNOR BLVD STE 200		Tracer Survey		
City: IRVING State: TX Zip: 75039 Email: virginia.tijerina@pxd.com		Temperature Survey		
API Number: 05-071-09728	OGCC Facility ID Number: 300603	Inspection Number		
Well/Facility Name: POLLY	Well/Facility Number: 23-29 WD R			
Location QtrQtr: NESW Section: 29 Township: 32S Range: 65W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 10/25/2013 12:00:00 AM

Test Type:

☐ Test to Maintain SI/TA status☒ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
DKENT	4675-5288	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
3.5	4532	4532	<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
07-31-2018	INJECTING	0	-6	-6
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
360	360	360	360	0

Test Witnessed by State Representative? ☒

OGCC Field Representative

Duran, John

OPERATOR COMMENTS:

Injection/Producing Zones are Dakota/Morrison/Entrada. This was not a choice to select from dropdown list so I selected Dakota/Morrison.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Virginia Tijerina

Title: Lead Regulatory Specialist

Email: virginia.tijerina@pxd.com

Date: 8/7/2018

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Difima, Edith

Date: 8/9/2018

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

401726726	FORM 21 SUBMITTED
401726748	FORM 21 ORIGINAL

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Engineer	Formation name changed to Dakota/Entrada to match Form 5A #1897206 .	08/09/2018
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Total: 1 comment(s)