

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



01040972

Submit 1 copy

FOR OFFICE USE  
ET  FE  LC  SE

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. TYPE OF WELL  
 OIL  GAS  COALBED  METHANE  DRY  
 INJECTION  OTHER

1. OPERATOR  
Plains Petroleum Operating Co. PHONE (316) 355-7838

6. TYPE OF COMPLETION  
 NEW WELL  MULTIPLE COMPLETION  
 RECOMPLETION STARTED (DATE)

ADDRESS  
P.O. Box 383 Lakin, KS 67860

7. FEDERAL/INDIAN OR STATE LEASE NO.

2. DRILLING CONTRACTOR  
Excell Drilling Company PHONE (303) 332-3156

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. LOCATION OF WELL (Footages from section lines)  
 At surface 2000' FNL & 560' FWL Sec. 25-T1N-R45W  
 At top prod. interval reported below Same (vertical well)  
 At total depth Same (vertical well)

9. WELL NAME AND NUMBER  
Stone 12-25

10. FIELD OR WILDCAT  
Republican (Niobrara)

11. QTR. QTR. SEC. T. R. AND MERIDIAN  
SW-NW Sec. 25-T1N-R45W

WAS DIRECTIONAL SURVEY RUN? NO  YES  IF YES, ATTACH COPY

12. PERMIT NO. 950439 13. API NO. 05-125-7730 14. SPUD DATE 5-25-95 15. DATE TD REACHED 5-26-95 16. DATE COMPL.  D&A  READY TO PROD 17. COUNTY Yuma 18. STATE CO.

19. TOTAL DEPTH MD 2473 ft TVD 2473 ft 20. PLUG BACK TOTAL DEPTH MD 2446 ft TVD 2446 ft 21. DEPTH BRIDGE PLUG SET NONE MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) DIL, FDC-CNL, GR CBL 23. WAS WELL CORED? NO  YES  (Submit Analysis) WAS DST RUN? NO  YES  (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
7"	20#	9 7/8"	Surface	341 ft	None	160 sx Neat	34.2 bbl	Surface (excess to pit)
4.5"	10.5#	6.25"	Surface	2465 ft	None	80 sx Halad	17.1 bbl	1592' (CBL)

25. TUBING RECORD - Please Specify # of Strings none

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Niobrara	2159	2200	2160-2197 (4 SPF)	3/8"	152	Open
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2160-2197	33,300 gal gel w/ 100,000 lbs sand & 1,032,000 SCF CO2

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
8-6-95	8-6-95	1	→	0	14.17	0	N.A.	To Pit	Flowing

CHOKE SIZE 3/16" FLOW. TBG. PRESS. 459 CSG. PRESS. 459 24 HR. RATE → OIL BBL 0 GAS MCF 340 WATER BBL 0 GAS: OIL RATIO N.A. ZONE STATUS Shut-In (Waiting on Pipeline)

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						

CHOKE SIZE FLOW. TBG. PRESS. CSG. PRESS. 24 HR. RATE → OIL BBL GAS MCF WATER BBL GAS: OIL RATIO ZONE STATUS

