

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



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FOR OFFICE USE

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR

Plains Petroleum Operating Co. PHONE (316) 355-7838

ADDRESS

P.O. Box 383 Lakin, KS 67860

2. DRILLING CONTRACTOR

Excell Drilling Company PHONE (303) 332-3156

3. LOCATION OF WELL (Footages from section lines)

At surface 2000' FNL & 560' FWL Sec. 25-T1N-R45W
At top prod. interval reported below Same (vertical well)
At total depth Same (vertical well)

4. ELEVATIONS

KB 3799

GR 3793

5. TYPE OF WELL

☐ OIL ☒ GAS ☐ COALBED ☐ METHANE ☐ DRY
☐ INJECTION ☐ OTHER6. TYPE OF COMPLETION ☐ COMMINGLED☒ NEW WELL ☐ MULTIPLE COMPLETION
☐ RECOMPLETION STARTED (DATE)

7. FEDERAL/INDIAN OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER

Stone 12-25

10. FIELD OR WILDCAT

Republican (Niobrara)

11. QTR. QTR. SEC. T. R. AND MERIDIAN

SW-NW Sec. 25-T1N-R45W

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO.

950439

13. API NO.

05-125-7730

14. SPUD DATE

5-25-95

15. DATE TD REACHED

5-26-95

16. DATE COMPL.

☐ D&A ☒ READY TO PROD

17. COUNTY

Yuma

18. STATE

CO.

19. TOTAL DEPTH

MD 2473 ft

TVD 2473 ft

20. PLUG BACK TOTAL DEPTH

MD 2446 ft

TVD 2446 ft

21. DEPTH BRIDGE PLUG SET NONE

MD

TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

DIL, FDC-CNL, GR

CBL

23. WAS WELL CORED? NO ☒ YES ☐ (Submit Analysis)WAS DST RUN? NO ☒ YES ☐ (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
7"	20#	9 7/8"	Surface	341 ft	None	160 sx Neat	34.2 bbl	Surface (excess to pit)
4.5"	10.5#	6.25"	Surface	2465 ft	None	80 sx Halad	17.1 bbl	1592' (CBL)

25. TUBING RECORD - Please Specify # of Strings none

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Niobrara	2159	2200	2160-2197 (4 SPF)	3/8"	152	Open
B)						
C)						
D)						

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2160-2197	33,300 gal gel w/ 100,000 lbs sand & 1,032,000 SCF CO2

29.

PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
8-6-95	8-6-95	1	→	0	14.17	0	N.A.	To Pit	Flowing
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
3/16"	459	459	→	0	340	0	N.A.	Shut-In (Waiting on Pipeline)	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

[illegible]

PRODUCTION - INTERVAL D									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
Niobrara	2159	2200	Natural Gas		

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

3. WELLBORE SKETCH

(See #27)

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

1 MECHANICAL LOGS (1 full set req'd)

7. CORE ANALYSIS

2. GEOLOGIC REPORT

5. DIRECTIONAL SURVEY

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Don K. Wilken

PRINT.

Don K. Wilken

TITLE

Engineering Technician

DATE _____

12-7-95