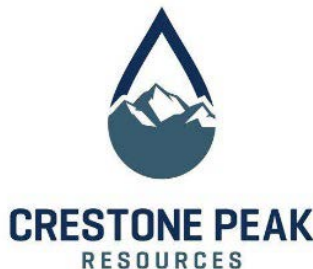


June 7, 2018



Ms. Julie Murphy, Director  
Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

**RE: COGCC Rule 318A.e.: Proposed Spacing Unit**  
**Bighorn 17H-P267 Pad: SESE Section 17, Township 2 North, Range 67 West**  
**Proposed Well: *Bighorn 4A-17H-P267, Doc #401208623, Bighorn 4B-17H-P267, Doc #401209019, Bighorn 4C-17H-P267, Doc #401209058, Bighorn 4D-17H-P267, Doc #401209078, Bighorn 4E-17H-P267, Doc #401209103, Bighorn 4F-17H-P267, Doc #401209238, Bighorn 4G-17H-P267, Doc #401209298***  
**Weld County, Colorado**

Dear Director Murphy:

Crestone Peak Resources Operating LLC (CPR) is planning to drill the above referenced well in accordance with the provisions of COGCC Rule 318A.e.(6). CPR's proposed spacing unit configuration consists of:

Township 2 North, Range 67 West

S/2 SW/4 of Section 8; W/2 of Section 17

Containing 400 acres, more or less for the Niobrara and Codell formations

CPR is the only owner within the proposed spacing unit, therefore notice as required under COGCC Rule 318A.e(6) is not necessary.

Enclosed is a copy of the map illustrating the proposed wellbore spacing unit to assist you in your review of the Application for Permit to Drill for the Bighorn 17H-P267 Pad Wells.

CPR requests that the COGCC review the enclosed information and approve the Application for Permit to Drill for the captioned well. Many thanks for your time and attention to this matter.

Respectfully,

Erin Lind  
Regulatory Analyst

Enclosure: Preliminary Proposed Spacing Unit Map

