

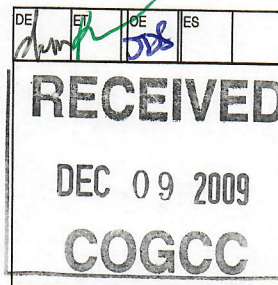
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Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6(Well Abandonment Report) is required.



1. OGCC Operator Number : 47120		4. Contact name	
2. Name of Operator: Kerr McGee Oil & Gas Onshore LP		Cindy Vue	
3. Address: 1099 18th Street		Phone: 720-929-6832	
City: Denver	State: CO	Zip: 80202	Fax: 720-929-7832
5. API Number: 05-123-30390		6. County: WELD	
7. Well Name: WEICHEL		Well Number: 8-14	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): 14-2N-65W 6th PM			
Footage at surface: 1664 FNL 1600 FEL			
As Drilled Latitude: As Drilled Longitude:			
GPS Data: ORDERED Data of measurement:			
PDOP Reading: GPS Instrument Operator's Name:			
** If directional, Footage at Top of Prod. Zone:			
2013 FNL 653 FEL Sec,Twp,Rng: 14-2N-65W			
** If directional, Footage at Bottom Hole:			
2021 FNL 657 FEL Sec,Twp,Rng: 14-2N-65W			
9. Field Name: WATTENBERG		10. Field Number: 90750	
11. Federal, Indian or State Lease Number:			
12. Spud Date: (1st bit hit the dirt) 7/12/2009		13. Date TD: 7/14/2009	
		14. Date Casing Set or D&A: 07/15/2009	
16. Total Depth MD 7446 ft TVD 7319 ft		17. Plug Back Total Depth MD 7400 ft TVD 7274 ft	
18. Elevations GR 4874 ft KB 4891 ft		One paper copy of all electric and mud logs must be submitted along with one digital LAS copy as available.	
19. List Electric Logs Run: CBL, P/E AILC-CNDL-ML			

Complete the Attachment Checklist		
	Op OGCC	
Logs	X	
Directional Survey**	X	2070286
DST Analysis		
Core Analysis		
Cmt Summary*	X	

15. Well Classification	
<input type="checkbox"/> Dry	<input type="checkbox"/> Oil
<input type="checkbox"/> Coalbed	<input type="checkbox"/> Gas
<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Disposal
<input type="checkbox"/> Enhanced Recovery	
<input type="checkbox"/> Gas Storage	
<input type="checkbox"/> Observation	
<input checked="" type="checkbox"/> Other: TBD -See Comments	

20.

CASING, LINER and CEMENT

If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
SURFACE CASING	12-1/4	8-5/8	0	864	540	0	864		
PRODUCTION CASING	7-7/8	4-1/2	0	7436	832	100	7436		
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									

21.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
PARKMAN	4016	4155		
SUSSEX	4585	4676		
NIOBRARA	6982			
FT HAYS	7238			
CODELL	7260			

All DST and Core Analysis must be submitted to COGCC.

COMMENTS
Oil/Gas ratio TBD at 1 st Production

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

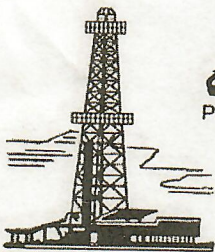
Print Name: Cindy Vue

E-mail: Cindy.Vue@anadarko.com

Signature:

Title: Regulatory Analyst I

Date: 8/27/2009



CEMENTER'S WELL SERVICE, INC.
P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

RECEIVED
197506
DEC 09 2009
COGCC

Date 7/12/09	Well Owner KERR McGEE	Well No. 8-14	Lease Weichel
County Weld	State Colorado	Field	
Charge to KERR McGEE Oil & Gas Onshore, LP			Charge Code
Address 1999 Broadway, Suite 3700 (Xtreme #8)			For Office Use Only
City, State Denver, CO 80202			
Pump Truck No. 1208	Code	Bulk Truck No. 1214/1218	Code
Type of Job	Depth	Ft. 873	To
Surface 8 5/8" CSG-24"	Bottom of Surface	Ft. 864	To
Plug	Plug Landed @ 820	Ft.	Time On 1345
Production	Pipe Landed @ 864	Ft.	Time Off Plug Down 1645

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat Type III	540	SKS		1296.00
	Poz. Mix				
	Calcium Chloride	2.5%		MIKE LINGREEN	
	Gel % Flo-Cele 1/4 #Per Sack			Used ID ZM4L6	
	Handling Charge			WBS WORK 2031744.DRL	
	Hauling Charge			34 Accl 80017510	
	Additional Cement				
Mixing Rate 4 BPM	Pre-Flush Time	1602	- 1608		
Displacement Rate 5 BPM	Mixing Time	1608	- 1632		
Slurry Vol 1.32³ FT/SK	Change Valves	1632	- 1635		
Slurry WT 14.8 To 15.0 PPG	Displacement Time	1635	- 1645		
Water Per SK / 6.25 Gal Per SK	Landed Plug (C)	850	PSI		
Total Slurry Vol. 127 BBLS H²O					
Water Temp 72°					

Remarks: Pre-Flush w/ 30 BBLS H²O	Tax Reference Code	Sub Total	
Displace w/ 52 BBLS H²O	State CO 2.9 %	Tax	
Circulate 10 BBLS Cement	Disc.	Total	

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1208		Pump Truck		48			
1214/1218		Bulk Truck		48/48			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By **Jim, Justin, Kenny, Steve**

Received By

Craig Jones

Customer or His Agent

Prepared by: CEMENTERS WELL SERVICE

Company Name: KERR MCGEE OIL&GAS ONSHORE,LP XTREME-8

Well Name: WEICHEL 8-14

Field:

Formation:

County: WELD

State: COLORADO

Job Date: 07/12/09

Comments: TD@ 873FT SET@864FT

PLUG LANDED@ 820FT

Fluids: PREFLUSH 30BBLs H2O DISPLACE 52BBLs H2O

Proppants:

Average Rate: 4 BPM

Average STP:

Tubing: N/A

Casing: 8 5/8" CSG-24#

Packer:

Filename: 09071202

Closure Pres: 4000

LINEAR PLOT

