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Rev 12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6(Well Abandonment Report) is required.



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JUN 11 2009

COGCC

1. OGCC Operator Number : 47120	4. Contact name Carolyn Brockman
2. Name of Operator: Kerr McGee Oil & Gas Onshore LP	
3. Address: 1099 18th Street	Phone: 720-929-6476
City: Denver State: CO Zip: 80202	Fax: 720-929-7476
5. API Number: 05-123-29330	6. County: WELD
7. Well Name: NYGREN	Well Number: 21-19
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW 19-4N-67W 6th PM	
Footage at surface: 2059 FNL/FSL 803 FEL/FWL	
As Drilled Latitude: 40.30081778970	As Drilled Longitude: -104.93886131200
GPS Data: Data of measurement: 06/08/2009	
PDOP Reading: 2.950236	GPS Instrument Operator's Name: Chris Pearson
** If directional, Footage at Top of Prod. Zone:	
1391 FNL/FSL 2503 FEL/FWL	Sec,Twp,Rng: 19-4N-67W
** If directional, Footage at Bottom Hole:	
1389 FNL/FSL 2502 FEL/FWL	Sec,Twp,Rng: 19-4N-67W
9. Field Name: WATTENBERG	10. Field Number: 90750
11. Federal, Indian or State Lease Number:	
12. Spud Date: (1st bit hit the dirt) 4/12/2009	13. Date TD: 4/15/2009
14. Date Casing Set or D&A: 04/16/2009	
16.Total Depth MD 7859 ft TVD 7490 ft	17. Plug Back Total Depth MD 7811 ft TVD 7442 ft
18. Elevations GR 4957 ft KB 4977 ft	One paper copy of all electric and mud logs must be submitted along with one digital LAS copy as available.
19. List Electric Logs Run: CVL-DIL-CDL-CNL-GR-ML-SP	

Complete the Attachment Checklist	
Op OGCC	
Logs	X
Directional Survey**	X 1785930
DST Analysis	
Core Analysis	
Cmt Summary*	X
15. Well Classification	
<input type="checkbox"/> Dry	<input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas
<input type="checkbox"/> Coalbed	<input type="checkbox"/> Disposal
<input type="checkbox"/> Stratigraphic	
<input type="checkbox"/> Enhanced Recovery	
<input type="checkbox"/> Gas Storage	
<input type="checkbox"/> Observation	
<input checked="" type="checkbox"/> Other: See comments	

20.

## CASING, LINER and CEMENT

If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
SURFACE CASING	12-1/4	8-5/8	0	1284	810	0	1284		✓
PRODUCTION CASING	7-7/8	4-1/2	0	7841	830	2000 1400	7841	✓	
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									

21.

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
GREELEY	2460		<input type="checkbox"/>	<input type="checkbox"/>
PARKMAN	3872		<input type="checkbox"/>	<input type="checkbox"/>
SUSSEX	4355		<input type="checkbox"/>	<input type="checkbox"/>
SHANNON	4946		<input type="checkbox"/>	<input type="checkbox"/>
NIOBRARA	7375		<input type="checkbox"/>	<input type="checkbox"/>
FT HAYS	7683		<input type="checkbox"/>	<input type="checkbox"/>
CODELL	7703		<input type="checkbox"/>	<input type="checkbox"/>

All DST and Core Analysis must be submitted to COGCC.

COMMENTS
Well classification to be provided
Upon completion

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Carolyn Brockman

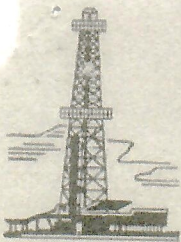
E-mail: Carolyn.Brockman@anadarko.com

Signature: Carolyn Brockman

Title: Staff Regulatory Analyst

Date: 6/11/2009





# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712



OUR INVOICE

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JUN 11 2009

COGCC

Date	4-13-09	Well Owner	KERR-MCCOY	Well No.	21-19	Lease	WYCKEN
County	WELD	State	COLORADO			Field	
Charge to	KERR-MCCOY OIL & GAS OPERATIONS LP					Charge Code	
Address	1999 BROADWAY, SUITE 3700 (ATLANTA-8)					For Office Use Only	
City, State	DENVER, CO 80202						
Pump Truck No.	1208	Code		Bulk Truck No.	1217/1218	Code	
Type of Job				Depth		Ft.	1395
Surface	8 3/8" CCL			Bottom of Surface		Ft.	1284
Plug				Plug Landed @	1239	Ft.	Time On 0100
Production				Pipe Landed @	1284	Ft.	Time Off 0415

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat TYPE II	810	SKS		
	Poz. Mix				
	Calcium Chloride	2.5%			
	Gel % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement	40	SK	14.15	
	MIX RATE 4 BPM				
	DISP. RATE 5 BPM				
	SLOPPY VOL. 32 CU FT/SK				
	TRUCK WT. 14,800 LBS				
	WATER/CEMENT 6.25 GAL/SK				
	WATER TEMP 48°F				
	PREFLUSH				
	MIX				
	CIRCULE W/ H <sub>2</sub> O				
	DISPLACE				
	LOADED PLUG @ 700 PSI				
	TOTAL SLOPPY VOL. 150 BBL				

Remarks:	PREFLUSH w/ 20 BBL H <sub>2</sub> O	Tax Reference Code	Sub Total				
	DISPLACE w/ 78.5 BBL H <sub>2</sub> O	State CO 2.9 %	Tax				
	CIRCULE 8 BBL CEMENT	Disc.	Total				
Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1208		Pump Truck		44			
1217/1218		Bulk Truck		44			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Jimmy Lee, Justin Adams

Received By

Praig Tavares

Customer or His Agent