

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/09/2018

Submitted Date:

08/05/2018

Document Number:

688302190**FIELD INSPECTION FORM**

Loc ID 430523 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 19160Name of Operator: CONOCO PHILLIPS COMPANYAddress: P O BOX 2197City: HOUSTON State: TX Zip: 77252-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Yu, Liang	281-467-5712	Liang.Yu@conocophillips.com	Regulatory Coordinator
ConocoPhillips		COPColoradoReg@conocophillips.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
430524	WELL	TA	08/31/2016	OW	005-07199	Tebo 1 1H	PA

General Comment:PA, postponed for 10 days. An updated Form 42 was submitted and restart of PA was on 7/20/2018.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 430524 Type: WELL API Number: 005-07199 Status: TA Insp. Status: PA**Cement**Cement ContractorContractor Name: C&J Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): 290Good Return During Job: YESCement Type: Class G, 15.8 ppg, 1.15 yieldComment: Wireline, Cased Hole, KLX, and Extreme

7/20/2018 Set 30 sxs cement (6.15 BBLs) on top of CIBP, displaced with 24.5 bbls water, pumped @ 2 BPM, tagged at 6681' on 7/22/2018.
 7/22/2018 Pumpeed 50 sxs cement from 3600'-3400', tagged at 3324 on 7/23/2018.
 7/23/2018 Perf'd at 2187' could not get returns.
 7/24/2018 Perf'd at 2035' to do suicide squeeze with a CICR(approved by DB/COGCC).
 7/28/2018 Set CICR @ 2089' and pumped 80 sxs cement, 16.4 bbls, 6.5 bbls under, 9.9 bbls above with 3.4 bbls out and 6.5 bbls on top of CICR, leaving 191' on top of CICR to 1844' top of cement. Pumped at 1100-395 psi/1.3 bpm.
 7/28/2018 Perf'd at 989' pumped 80 sxs cement to surface.
 8/2/2018 Cut at 4' below ground surface (cement to surface seen), capped with plate and covered.

Corrective Action: _____

Date: _____

WorkoverComment: C&J Energy Services

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688302327	ConocoPhillips Tebo 1 1H PA	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4543695