

DEPARTMENT OF GEOLOGY
00436171

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

C-8293

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JAN 15 1970

1. OIL WELL GAS WELL OTHER DRILLING WELL

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Imperial American Management Company

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
c/o Minerals Management Inc. P. O. Box 1332, Casper, Wyoming 82601

9. COUNTY AND PARISH NO. So. Douglas Creek Govt. 7-1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
C Lot 9, Sec. 7-5S-101W
1980' FSL & 1991' FWL

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7-5S-101W

14. PERMIT NO.
69-677

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7469' Gr.

12. COUNTY OR PARISH 13. STATE
Garfield Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Setting 7" & 4-1/2" csg. <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Report of setting production casing and casing to protect coal beds as requested by U.S.G.S.
Total depth 7300' Driller
12-21-69 Ran 61 joints (53 new, 8 used) 7" OD 20#, J-55 8rd casing (1963'), cemented with 170 sx Howco-lite, 75 sx Class "G" & 2% CaCl₂ (245 sx total) Howco float shoe and 1 centralizer.
Ran 219 joints 4-1/2" OD 11.6#, N-80, 8rd casing, landed at 7171.88', Baker guide shoe, Flexi-flo fillup collar, 6 centralizers (every 90'). Cemented with 609 sx 50-50 Poz-mix, 10% salt. Cement preceded with 1000 gallon mud flush. Plug down 10:30 p.m. 12-21-69.
PBTD 7141'

DVR	
FJP	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JD	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Vice-President

DATE 12-29-69

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE DIRECTOR
O & G CONS. COMM.

DATE JAN 20 1970

CONDITIONS OF APPROVAL, IF ANY: