

DEPARTMENT

GE

00436171

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

C-8293

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

DRILLING WELL

RECEIVED

JAN 15 1970

2. NAME OF OPERATOR

Imperial American Management Company

3. ADDRESS OF OPERATOR c/o Minerals Management Inc. COLO. OIL & GAS CONS. COMM.

P. O. Box 1332, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

C Lot 9, Sec. 7-5S-101W
1980' FSL & 1991' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

So. Douglas Creek
Govt. 7-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7-5S-101W

14. PERMIT NO.

69-677

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7469' Gr.

12. COUNTY OR PARISH

Garfield

13. STATE

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Setting 7" & 4-1/2" csg. XXX'

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Report of setting production casing and casing to protect coal beds as requested by U.S.G.S.
Total depth 7300' Driller
12-21-69 Ran 61 joints (53 new, 8 used) 7" OD 20#, J-55 8rd casing (1963'), cemented with 170 sx Howco-lite, 75 sx Class "G" & 2% CaCl₂ (245 sx total) Howco float shoe and 1 centralizer.
Ran 219 joints 4-1/2" OD 11.6#, N-80, 8rd casing, landed at 7171.88', Baker guide shoe, Flexi-flo fillup collar, 6 centralizers (every 90'). Cemented with 609 sx 50-50 Poz-mix, 10% salt. Cement preceded with 1000 gallon mud flush. Plug down 10:30 p.m. 12-21-69.
PBTD 7141'

DVR	
FJP	✓
HHM	✓
JAM	✓
UD	✓

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice-President

DATE 12-29-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DIRECTOR

O & G CONS. COMM.

DATE

JAN 20 1970

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side