

HALLIBURTON

iCem[®] Service

SRC ENERGY INC-EBUS

Date: Thursday, June 14, 2018

Harvesters State 32N-16C-M Production

Job Date: Wednesday, May 30, 2018

Sincerely,

Julia Nichols

Legal Notice

Disclaimer:

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1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **Harvesters State 32N-16C-M** cement **Production** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Approximately 18 barrels of cement were returned to surface.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton [Fort Lupton]

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Cementing Job Summary

The Road to Excellence Starts with Safety

| Sold To #: 359915 | Ship To #: 3858944 | Quote #: | Sales Order #: 0904884670 | | | | | | | |
|--|---------------------|--------------------------------------|--|---------------|------------------------|-----------------------------|---------------|--------------|---------------------|---------------|
| Customer: SRC ENERGY INC-EBUS | | Customer Rep: Tony Parshall | | | | | | | | |
| Well Name: HARVESTERS STATE | Well #: 32N-16C-M | API/UWI #: 05-123-46360-00 | | | | | | | | |
| Field: WATTENBERG | City (SAP): LUCERNE | County/Parish: WELD | State: COLORADO | | | | | | | |
| Legal Description: SW NE-15-8N-88W-1813FNL-2335FEL | | | | | | | | | | |
| Contractor: PRECISION DRLG | | Rig/Platform Name/Num: PRECISION 462 | | | | | | | | |
| Job BOM: 7523 7523 | | | | | | | | | | |
| Well Type: HORIZONTAL OIL | | | | | | | | | | |
| Sales Person: HALAMERICA\HB41307 | | Srvc Supervisor: Adam Covington | | | | | | | | |
| Job | | | | | | | | | | |
| Formation Name | | | | | | | | | | |
| Formation Depth (MD) | Top | Bottom | | | | | | | | |
| Form Type | BHST | | | | | | | | | |
| Job depth MD | 15008ft | Job Depth TVD | | | | | | | | |
| Water Depth | Wk Ht Above Floor | | | | | | | | | |
| Perforation Depth (MD) | From | To | | | | | | | | |
| Well Data | | | | | | | | | | |
| Description | New / Used | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
| Casing | | 9.625 | 8.921 | 38 | LTC | J-55 | 0 | 1832 | | 0 |
| Casing | | 5.5 | 4.778 | 20 | BTC | P-110 | 0 | 15008 | 0 | 0 |
| Open Hole Section | | | 8.5 | | | | 1832 | 15020 | 0 | 7108 |
| Tools and Accessories | | | | | | | | | | |
| Type | Size in | Qty | Make | Depth ft | Type | Size in | Qty | Make | | |
| Guide Shoe | 5.5 | | | | Top Plug | 5.5 | 1 | | | |
| Float Shoe | 5.5 | | | 15008 | Bottom Plug | 5.5 | 1 | | | |
| Float Collar | 5.5 | | | | SSR plug set | 5.5 | | HES | | |
| Insert Float | 5.5 | | | | Plug Container | 5.5 | 1 | HES | | |
| Stage Tool | 5.5 | | | | Centralizers | 5.5 | | HES | | |
| Fluid Data | | | | | | | | | | |
| Stage/Plug #: 1 | | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty UoM | Mixing Density lbm/gal | Yield ft ³ /sack | Mix Fluid Gal | Rate bbl/min | Total Mix Fluid Gal | |
| 1 | Tuned Spacer III | Tuned Spacer III | 40 | bbl | 11.5 | 3.8 | | 6 | | |
| 147.42 lbm/bbl | | | BARITE, BULK (100003681) | | | | | | | |
| 35.10 gal/bbl | | | FRESH WATER | | | | | | | |
| 0.50 gal/bbl | | | MUSOL A, 330 GAL TOTE - (790828) | | | | | | | |
| 0.50 gal/bbl | | | DUAL SPACER SURFACTANT B, 5 GAL PAIL (100003665) | | | | | | | |

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Cementing Job Summary

| Fluid # | Stage Type | Fluid Name | Qty | Qty UoM | Mixing Density lbm/gal | Yield ft ³ /sack | Mix Fluid Gal | Rate bbl/mi n | Total Mix Fluid Gal |
|--|-------------------|-----------------------|--------------------------------|---------|-------------------------------|--------------------------------|------------------|---------------------|---------------------------|
| 2 | ElastiCem LEAD | ELASTICEM (TM) SYSTEM | 1045 | sack | 13.2 | 1.57 | | 6 | 7.54 |
| 0.15 % | | FE-2 (100001815) | | | | | | | |
| 0.30 % | | SCR-100 (100003749) | | | | | | | |
| 7.54 Gal | | FRESH WATER | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty UoM | Mixing Density lbm/gal | Yield ft ³ /sack | Mix Fluid Gal | Rate bbl/mi n | Total Mix Fluid Gal |
| 3 | NeoCem | NeoCem TM | 988 | sack | 13.2 | 2.04 | | 4 | 9.77 |
| 9.71 Gal | | FRESH WATER | | | | | | | |
| 0.08 % | | SCR-100 (100003749) | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty UoM | Mixing Density lbm/gal | Yield ft ³ /sack | Mix Fluid Gal | Rate bbl/mi n | Total Mix Fluid Gal |
| 4 | Water | Water | 330 | bbl | 8.33 | | | | |
| Cement Left In Pipe | | Amount | Reason | | Shoe Joint | | | | |
| Mix Water: | | pH 7 | Mix Water Chloride: 0 ppm | | Mix Water Temperature: 85 °F | | | | |
| Cement Temperature: | | 85 °F | Plug Displaced by: 8.33 lb/gal | | Disp. Temperature: 85 °F | | | | |
| Plug Bumped? | | Yes | Bump Pressure: 2850 psi | | Floats Held? Yes | | | | |
| Cement Returns: | | 18 bbl | Returns Density: 13.2 lb/gal | | Returns Temperature: ## °F °C | | | | |
| Comment TOTC-6,288 FT. OH- 8.5", 15,020FT. TP-15,008 FT 5.5", 20# FLOAT COLLAR-14960, WET SHOE SUB-14901. TVD 7108'. SURFACE CASING AT 1832' 9 5/8 36# MUD 9.8#. WATER. 75 DEGREES, CHLORIDS 0, PH-7, SULFATES 0. 18 BBLs OF CEMENT BACK TO SURFACE. 2.5 BBLs BACK TO THE TRUCK. FLOATS HELD. | | | | | | | | | |

2.0 Real-Time Job Summary

2.1 Job Event Log

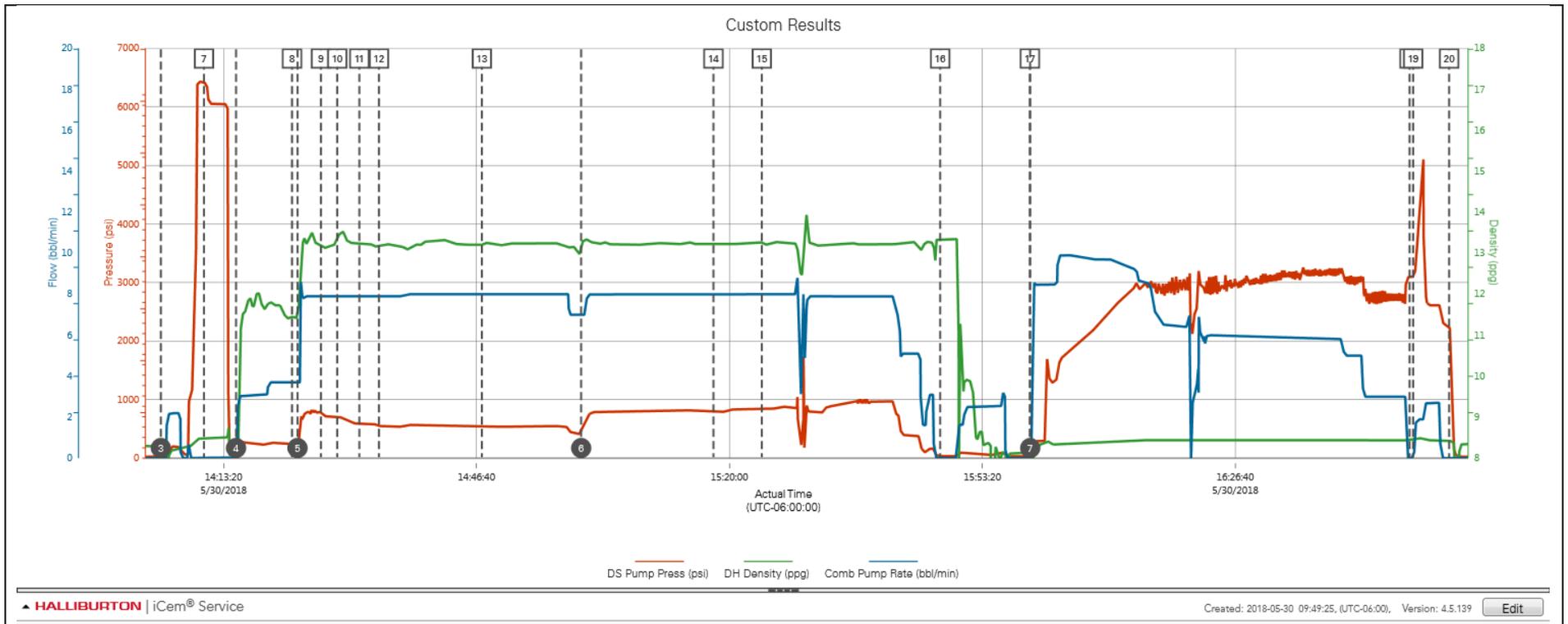
| Type | Seq. No. | Activity | Graph Label | Date | Time | Source | DS Pump Press <i>(psi)</i> | DH Density <i>(ppg)</i> | Comb Pump Rate <i>(bbl/min)</i> | Comments |
|-------|----------|-----------------------------|-----------------------------|-----------|----------|--------|-------------------------------|----------------------------|------------------------------------|--|
| Event | 1 | Call Out | Call Out | 5/30/2018 | 03:30:00 | USER | | | | CALLED OUT BY SERVICE COORDINATOR FOR O/L AT 0930 |
| Event | 2 | Pre-Convoy Safety Meeting | Pre-Convoy Safety Meeting | 5/30/2018 | 07:20:00 | USER | | | | HELD MEETING WITH ALL HES EMPLOYEES IN CONVOY TO DISCUSS DIRECTIONS AND HAZARDS ASSOCIATED WITH DRIVING, ALL FIT TO DRIVE. |
| Event | 3 | Depart Shop for Location | Depart Shop for Location | 5/30/2018 | 07:30:00 | USER | | | | JOURNEY MANAGEMENT PRIOR TO DEPARTURE |
| Event | 4 | Arrive At Loc | Arrive At Loc | 5/30/2018 | 08:30:00 | USER | | | | UPON ARRIVAL MET WITH COMPANY MAN TO DISCUSS JOB DETAILS AND CALCULATIONS, PERFORMED HAZARD HUNT AND SITE ASSESSMENT. |
| Event | 5 | Safety Meeting - Pre Job | Safety Meeting - Pre Job | 5/30/2018 | 09:40:00 | USER | | | | HELD SAFETY MEETING WITH ALL JOB ASSOCIATED PERSONNEL TO DISCUSS JOB PROCEDURE, HAZARDS AND STOP WORK AUTHORITY. Water test- PH-6, Chlor-0, Temp-65. Cement temp-70. |
| Event | 6 | Safety Meeting - Pre Rig-Up | Safety Meeting - Pre Rig-Up | 5/30/2018 | 13:30:00 | USER | 19.00 | 8.31 | 0.00 | DISCUSSED RIGGING UP HAZARDS AND PROCEDURE ACCORDING TO HMS. |
| Stage | 2 | Start Job | Start Job | 5/30/2018 | 13:58:53 | COM4 | 21.00 | 8.30 | 0.00 | FILLED LINES WITH 4 BBLs OF FRESH WATER. 2 BPM, 180 PSI. |
| Stage | 3 | Start Job | Start Job | 5/30/2018 | 14:05:03 | COM4 | 23.00 | 8.29 | 0.00 | |
| Event | 7 | Test Lines | Test Lines | 5/30/2018 | 14:10:45 | COM4 | 6414.00 | 8.50 | 0.00 | PERFORMED A 6,000 PSI PRESSURE TEST, AFTER PERFORMING A 500 KICK OUT TEST (684 PSI) AND A 5TH GEAR STALL (1870 PSI). THEN TOOK TO 6,000 PSI. HELD FOR A FEW MINUTES. NO LEAKS. BLED OFF. |
| Stage | 4 | Pump Spacer 1 | Pump Spacer 1 | 5/30/2018 | 14:14:58 | COM4 | 48.00 | 8.31 | 0.00 | PUMPED 11.5#, 3.8y, 23.8wr TUNED SPACER III AT 3 BPM 290 PSI. SPACER HAD 20 GALLONS OF MUSOL A, 20 GALLONS OF DUAL SPACER AND 10 GALLONS OF D-AIR. |
| Event | 8 | Drop Bottom Plug | Drop Bottom Plug | 5/30/2018 | 14:22:21 | USER | 231.00 | 11.46 | 3.70 | ADAM COVINGTON DROPPED NON HALLIBURTON 5.5" BOTTOM PLUG. CO. MAN WITNESSED. |

| | | | | | | | | | | |
|-------|----|-------------------|-------------------|-----------|----------|------|---------|-------|------|---|
| Stage | 5 | Pump Lead Cement | Pump Lead Cement | 5/30/2018 | 14:23:04 | COM4 | 231.00 | 11.46 | 3.70 | PUMPED 292.9 BBLS (1045 SKS) OF 13.2#, 1.57y, 7.54wr. ELASTICEM CEMENT. AT 8 BPM, 800 PSI. FULL RETURNS. |
| Event | 9 | Check Weight | Check Weight | 5/30/2018 | 14:26:09 | COM4 | 747.00 | 13.21 | 7.90 | CHECKED WEIGHT USING PRESSURIZED MUD SCALES. WEIGHED UP AT 13.2# |
| Event | 10 | Check Weight | Check Weight | 5/30/2018 | 14:28:18 | COM4 | 674.00 | 13.40 | 7.90 | CHECKED WEIGHT USING PRESSURIZED MUD SCALES. WEIGHED UP AT 13.2# |
| Event | 11 | Check Weight | Check Weight | 5/30/2018 | 14:31:13 | COM4 | 576.00 | 13.22 | 7.90 | CHECKED WEIGHT USING PRESSURIZED MUD SCALES. WEIGHED UP AT 13.2# |
| Event | 12 | Check Weight | Check Weight | 5/30/2018 | 14:33:48 | COM4 | 540.00 | 13.19 | 7.90 | CHECKED WEIGHT USING PRESSURIZED MUD SCALES. WEIGHED UP AT 13.2# |
| Event | 13 | Check Weight | Check Weight | 5/30/2018 | 14:47:22 | COM4 | 562.00 | 13.20 | 8.00 | CHECKED WEIGHT USING PRESSURIZED MUD SCALES. WEIGHED UP AT 13.2# |
| Stage | 6 | Pump Tail Cement | Pump Tail Cement | 5/30/2018 | 15:00:27 | COM4 | 457.00 | 13.21 | 7.00 | PUMPED 358.9 BBLS (988 SKS) OF 13.2#, 2.04y, 9.75wr, NEOCEM CEMENT. AT 8 BPM, 811 PSI. FULL RETURNS. |
| Event | 14 | Check Weight | Check Weight | 5/30/2018 | 15:17:53 | COM4 | 815.00 | 13.23 | 8.00 | CHECKED WEIGHT USING PRESSURIZED MUD SCALES. WEIGHED UP AT 13.2# |
| Event | 15 | Check Weight | Check Weight | 5/30/2018 | 15:24:16 | COM4 | 813.00 | 13.26 | 8.00 | CHECKED WEIGHT USING PRESSURIZED MUD SCALES. WEIGHED UP AT 13.2# |
| Event | 16 | Shutdown | Shutdown | 5/30/2018 | 15:47:46 | COM4 | 35.00 | 13.31 | 0.00 | SHUTDOWN TO WASH PUMPS AND LINES AND GET READY TO DROP PLUG. |
| Event | 17 | Drop Top Plug | Drop Top Plug | 5/30/2018 | 15:59:36 | COM4 | 28.00 | 8.12 | 0.00 | ADAM COVINGTON DROPPED NON HALLIBURTON 5.5" TOP PLUG. CO. MAN TONY WITNESSED. |
| Stage | 7 | Pump Displacement | Pump Displacement | 5/30/2018 | 15:59:38 | COM4 | 28.00 | 8.12 | 0.00 | PUMPED 330 BBLS OF WATER DISPLACEMENT. THE FIRST 20 BBLS HAD 10 GALLONS OF MMCR MIXED IN. THE LAST 70 BBLS ALSO HAD 20 GALLONS OF MMCR MIXED INTO THE WATER. THE OTHER 240 BBLS OF WATER HAD 20 GALLONS OF CLAWEB AND 3 LBS OF BE-3S MIXED INTO IT. |
| Event | 18 | Bump Plug | Bump Plug | 5/30/2018 | 16:49:38 | COM4 | 3099.00 | 8.45 | 0.00 | BUMPED NON HALLIBURTON 5.5" TOP PLUG. CO. MAN WITNESSED. FCP-2850 PSI WENT TO 3200 PSI. THEN STARTED TO PRESSURE UP. |
| Event | 19 | Other | Other | 5/30/2018 | 16:50:06 | COM4 | 3098.00 | 8.45 | 0.00 | PRESSURED UP ON PLUG. PLUG BURST AT 5110 PSI GOING 2 BPM. THEN WE PUMPED A 6 BBL WET SHOE AT 3 BPM, 2800 PSI. |

| | | | | | | | | | | |
|-------|----|--------------------------------|--------------------------------|-----------|----------|------|---------|------|------|--|
| Event | 20 | Check Floats | Check Floats | 5/30/2018 | 16:54:51 | USER | 2253.00 | 8.43 | 0.00 | HELD FOR A MINUTE. BLED PRESSURE OFF AT TRUCK. GOT 2.5 BBLS OF WATER BACK TO THE TRUCK. FLOATS HELD. |
| Stage | 8 | End Job | End Job | 5/30/2018 | 17:03:16 | COM4 | 23.00 | 8.36 | 0.00 | TOTC-6,268 FT. OH- 8.5", 15,020FT. TP-15,008 FT 5.5", 20# FLOAT COLLAR-14960, WET SHOE SUB-14901. TVD 7108'. SURFACE CASING AT 1832' 9 5/8 36# MUD 9.8#. WATER. 75 DEGREES, CHLORIDS 0, PH-7, SULFATES 0. 18 BBLS OF CEMENT BACK TO SURFACE. |
| Event | 21 | Pre-Rig Down Safety Meeting | Pre-Rig Down Safety Meeting | 5/30/2018 | 17:15:00 | USER | 123.00 | 8.32 | 3.60 | DISCUSSED RIGGING DOWN HAZARDS AND PROCEDURE ACCORDING TO HMS. |
| Event | 22 | Depart Location Safety Meeting | Depart Location Safety Meeting | 5/30/2018 | 19:00:00 | USER | | | | MET WITH CREW. DISCUSSED DIRECTIONS, WEATHER AND SPEED LIMITS. |
| Event | 23 | Depart Location | Depart Location | 5/30/2018 | 19:15:00 | USER | | | | PRE JOURNEY MANAGEMENT PRIOR TO DEPARTURE. |

3.0 Attachments

3.1 Custom Results – Job Chart with Events



3.2 Custom Results – Job Chart with Events

