

**DRILLING COMPLETION REPORT**

Document Number:  
401701681

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10311 Contact Name: Christi Ng  
 Name of Operator: SRC ENERGY INC Phone: (720) 616-4385  
 Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616.4301  
 City: DENVER State: CO Zip: 80202

API Number 05-123-46360-00 County: WELD  
 Well Name: Harvesters State Well Number: 32N-16C-M  
 Location: QtrQtr: SWNE Section: 15 Township: 6N Range: 66W Meridian: 6  
 Footage at surface: Distance: 1812 feet Direction: FNL Distance: 2335 feet Direction: FEL  
 As Drilled Latitude: 40.490629 As Drilled Longitude: -104.762513

GPS Data:  
 Date of Measurement: 03/10/2018 PDOP Reading: 1.5 GPS Instrument Operator's Name: Rob Wilson

\*\* If directional footage at Top of Prod. Zone Dist.: 2501 feet. Direction: FNL Dist.: 2208 feet. Direction: FWL  
 Sec: 15 Twp: 6N Rng: 66W  
 \*\* If directional footage at Bottom Hole Dist.: 2524 feet. Direction: FNL Dist.: 114 feet. Direction: FWL  
 Sec: 16 Twp: 6N Rng: 66W

Field Name: WATTENBERG Field Number: 90750  
 Federal, Indian or State Lease Number: 85/1229-S

Spud Date: (when the 1st bit hit the dirt) 03/24/2018 Date TD: 05/29/2018 Date Casing Set or D&A: 05/30/2018  
 Rig Release Date: 06/04/2018 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 15020 TVD\*\* 7106 Plug Back Total Depth MD 14901 TVD\*\* 7109

Elevations GR 4801 KB 4821 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
MWD/LWD, CBL, MUD

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	55	0	40	40	0	40	VISU
SURF	13+1/2	9+5/8	36	0	1,812	720	0	1,812	VISU
1ST	8+1/2	5+1/2	20	0	14,987	2,208	85	14,898	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,720		NO	NO	
SUSSEX	4,270		NO	NO	
SHANNON	4,913		NO	NO	
SHARON SPRINGS	7,015		NO	NO	
NIOBRARA	7,058		NO	NO	

Comment:

Top of productive zone footages are estimated and based on the top possible legal perforation point within the unit. The estimated date of completion of the pad is mid/late 3rd quarter 2018. The actual top of productive zone footages will be provided in the comments on the Form 5A when the well has been completed. The BHL footages are from the "Projection to Bit" numbers listed on the first page of the directional survey.

No open hole logs were run on this pad as a Rule 317.p exception was granted due to the Gamma Ray/Dual Induction log ran on Harvester 32-15 (05-123-24271). 6 bbl wet shoe.

Surface and production casing setting depths on Surface Cement Job Summary and Production Cement Job Summary are incorrect. Reported depths on casing tab, 1812' is the accurate surface csg setting depth and 14987' is the accurate production csg setting depth.

Each attachment and log run during the drilling and completion of a well is intended to fulfill a specific purpose. At times, vendors that run these logs or jobs put additional data in their report that is not critical or relevant to the technical purpose of their job. This data is not verified with SRC Energy and at times is not 100% accurate. For example, setting depths for a liner, date casing was set, or TD dates on a mud log may not be accurate. SRC Energy confirms setting depths through either daily drilling reports or liner reports, confirms date casing was set through daily drilling reports, and confirms TD through either our Pason system or daily drilling reports. Additionally, SRC Energy confirms liner tops through liner reports and not the CBL. Synergy is not able to request that these vendors not include this information in their report.

A formal as-drilled was performed and is attached with this submittal as verification of the surface location and ground elevation. Any other attachment that shows a different surface location or ground elevation is not accurate.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Christi NgTitle: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email: cng@srcenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401721700	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401721705	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401721673	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401721681	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401721686	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401721687	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401721693	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401721698	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401721708	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401724180	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)