

Click here to reset the form

FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

OGCC Operator Number: 10654

Name of Operator: Lasso Oil & Gas LLC

Contact Name and Telephone
Kris Freeman

Address: 3021 Ridge Rd, Suite 156

No: 972-810-1031

City: Rockwall

State: TX

Zip: 75032

Email: Kfreeman@31operating.com

API Number: 05-103-08625

OGCC Facility ID Number: 230956

Well/Facility Name: C & K

Well/Facility Number: 2-24

Location Qt/Qt: NENW Section: 24

Township: 3S

Range: 101W

Meridian: 6th

Pressure Chart		Oper	OGCC
Cement Bond Log			
Tracer Survey			
Temperature Survey			
Inspection Number			

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: No Record

Test Type:

- ☒ Test to Maintain S/TA status
☐ Verification of Repairs

- ☐ 5-year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Conduct Successful Mechanical Integrity Test

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

Mancos B

3,329'-3,366'

N/A

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 3/8

Tubing Depth: 3,355'

Top Packer Depth: N/A

Multiple Packers?
☐ Yes ☒ No

Test Data

Test Date

Well Status During Test

Casing Pressure Before Test

Initial Tubing Pressure

Final Tubing Pressure

Casing Pressure Start Test

Casing Pressure - 5 Min.

Casing Pressure - 10 Min.

Casing Pressure Final Test

Pressure Loss or Gain During Test

Test Witnessed by State Representative?
☐ Yes ☐ No

OGCC Field Representative (Print Name): _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Kris Freeman

Signed: _____

Title: Operations

Date: 6/22/2018

OGCC Approval: _____

Title: _____

Date: _____

Conditions of Approval, if any: _____