

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401712251			
Date Received: 07/24/2018			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 46685 Contact Name Chris Lopez
 Name of Operator: KINDER MORGAN CO2 CO LP Phone: (970) 882-5537
 Address: 1001 LOUISIANA ST SUITE 1000 Fax: ()
 City: HOUSTON State: TX Zip: 77002 Email: christopher_lopez@kindermorgan.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 033 06184 00 OGCC Facility ID Number: 454941
 Well/Facility Name: DC Well/Facility Number: 22
 Location QtrQtr: SESW Section: 8 Township: 40N Range: 17W Meridian: N
 County: DOLORES Field Name: DOE CANYON
 Federal, Indian or State Lease Number: COC011160

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 37.737200 PDOP Reading 6.0 Date of Measurement 08/02/2017
 Longitude -108.751610 GPS Instrument Operator's Name R. J. Caffey

LOCATION CHANGE (all measurements in Feet)

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL	FEL/FWL
<u>962</u> FSL	<u>1567</u> FWL

Change of **Surface** Footage **To** Exterior Section Lines:

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Current **Surface** Location **From** QtrQtr SESW Sec 8

Twp <u>40N</u>	Range <u>17W</u>	Meridian <u>N</u>
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New **Surface** Location **To** QtrQtr Sec

Twp <u></u>	Range <u></u>	Meridian <u></u>
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Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

<u>1379</u> FSL	<u>1118</u> FWL	**
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Current **Top of Productive Zone** Location **From** Sec

Twp <u></u>	Range <u></u>
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New **Top of Productive Zone** Location **To** Sec 8

Twp <u>40N</u>	Range <u>17W</u>
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Change of **Bottomhole** Footage **From** Exterior Section Lines:

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Change of **Bottomhole** Footage **To** Exterior Section Lines:

<u>1379</u> FSL	<u>1118</u> FWL	**
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Current **Bottomhole** Location Sec Twp Range

** attach deviated drilling plan

New **Bottomhole** Location Sec 8 Twp 40N Range 17W

Is location in High Density Area? No

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,
 property line: , lease line: , well in same formation:

Ground Elevation feet Surface owner consultation date

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 08/13/2018

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

Kinder Morgan CO2 proposes to revise the BHL target of the DC-22 well per the attached Well Plat, Directional Drilling Plan, Well Bore Diagram, and Directional Survey.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	20				16				55	0	80	100	80	0
Surface String	12	1		4	9	5		8	36	0	2685	1200	2685	0
First String	8	3		4	7				29&32	0	8725	2200	8725	0
1ST LINER	6				4	1		2	12.6	8650	9146	100	9146	8650

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

[Empty box for Operator Comments]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chris Lopez
Title: EHS Specialist Email: christopher_lopez@kindermorgan.com Date: 7/24/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 8/2/2018

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401712251	SUNDRY NOTICE APPROVED-LOC-DRLG-CSG
401712284	WELL LOCATION PLAT
401712289	OTHER
401712297	WELLBORE DIAGRAM
401712298	DEVIATED DRILLING PLAN
401712395	DIRECTIONAL DATA
401723485	FORM 4 SUBMITTED

Total Attach: 7 Files