

FORM
21
Rev 9/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10422 Contact Name and Telephone
Name of Operator: Pronghorn Operating LLC Jake Flora
Address: 8400 E Prentice Avenue #1000 No: (720) 988-5375
City: Greenwood Village State: CO Zip: 80111 Email: jakeflora@kfrcorp.com
API Number: 05-017-06045 OGCC Facility ID Number: 207110
Well/Facility Name: Miller SWDW Well/Facility Number: 2
Location QtrQtr: NWNE Section: 12 Township: 15S Range: 45W Meridian: 6PM

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 08/13/2013

Test Type:

- ☐ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☒ 5-year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s) SPGN	Perforated Interval: 5272 - 5301	Open Hole Interval: N/A	Bridge Plug or Cement Plug Depth N/A	
Tubing Casing/Annulus Test				
Tubing Size: 2.375	Tubing Depth: 5191	Top Packer Depth: 5191	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date 08/02/2018	Well Status During Test Injecting	Casing Pressure Before Test 0	Initial Tubing Pressure -21" VAC	Final Tubing Pressure -21" VAC
Casing Pressure Start Test 340	Casing Pressure - 5 Min. 340	Casing Pressure - 10 Min. 340	Casing Pressure Final Test 340	Pressure Loss or Gain During Test 0
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			OGCC Field Representative (Print Name): Craig Quint	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: ~~_____~~ **Jake Flora**Signed: **Jake Flora** Title: **Contract Employee**Date: **08/02/2018**OGCC Approval: **Craig Quint** Title: **Region 170 Supervisor**Date: **08/02/2018**

Conditions of Approval, if any:

Form 42 Doc # 701 720410
715p Doc # 680001801