

Click here to reset the form

FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Attachment Checklist (Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number) and rows for Oper and OGCC.

OGCC Operator Number: 10422
Name of Operator: Pronghorn Operating LLC
Address: 8400 E Prentice Avenue #1000
City: Greenwood Village State: CO Zip: 80111
API Number: 05-017-06045 OGCC Facility ID Number: 207110
Well/Facility Name: Miller SWDW Well/Facility Number: 2
Location QtrQtr: NWNE Section: 12 Township: 15S Range: 45W Meridian: 6PM

SHUT-IN PRODUCTION WELL [] INJECTION WELL [x] Last MIT Date: 08/13/2013

Test Type:

- Test to Maintain SI/TA status [] 5- year UIC [x] Reset Packer []
Verification of Repairs [] Annual UIC Test []

Describe Repairs or Other Well Activities:

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: N/A

Wellbore Data at Time of Test
Injection/Producing Zone(s): SPGN
Perforated Interval: 5272 - 5301
Open Hole Interval: N/A

Tubing Casing/Annulus Test
Tubing Size: 2.375 Tubing Depth: 5191 Top Packer Depth: 5191
Multiple Packers? [] Yes [x] No

Test Data
Test Date: 08/02/2018 Well Status During Test: Injecting
Casing Pressure Before Test: 0 Initial Tubing Pressure: -21" Vac Final Tubing Pressure: -21" Vac
Casing Pressure Start Test: 340 Casing Pressure - 5 Min.: 340 Casing Pressure - 10 Min.: 340 Casing Pressure Final Test: 340 Pressure Loss or Gain During Test: 0
Test Witnessed by State Representative? [x] Yes [] No OGCC Field Representative (Print Name): Craig Quint

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jake Flora
Signed: [Signature] Title: Contract Employee Date: 08/02/2018
OGCC Approval: Craig Quint Title: Region 170 Supervisor Date: 08/02/2018

Conditions of Approval, if any:
Form 42 Doc # 701720410
FADP Doc # 680001801