



OGCC FORM 2
Rev. 10/86

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



RECEIVED

DEC 02 1992

COLO. OIL & GAS CONS. COMM

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK: DRILL DEEPEN RE-ENTER

b. TYPE OF WELL: OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. OPERATOR: Gerrity Oil & Gas Corporation
ADDRESS: 4100 E. Mississippi Ave., #1200
CITY: Denver STATE: CO ZIP: 80222
3. PHONE NO. (303) 757-1110

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME: Tania Blue
9. WELL NO. D #2-14
10. FIELD AND POOL OR WILDCAT: Wattenberg
11. QTR. QTR. SEC. T.R. AND MERIDIAN: SESW Sec. 2-T3N-R64W

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: 560' FSL & 2080' FWL Sec. 2 ✓
At proposed Prod. zone: same

12. COUNTY: Weld

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT): ---

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any): 560'
15. NO. OF ACRES IN LEASE: 5055.64
16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL: 80 acres laydown *5/2 SW/4*

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: + 1150'
18. PROPOSED DEPTH: 7025'
19. OBJECTIVE FORMATION: Codell

20. ELEVATIONS (Show whether GR or KB): 4703' GR
21. DRILLING CONTRACTOR: NA PHONE NO.:
22. APPROX. DATE WORK WILL START: December 8, 1992

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	450'	250 sx. regular
7 7/8"	2 7/8"	6.5#	7025'	350 sx. premium

23. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES NO
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required. *465' OCG*

*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP., RNG.
Township 3 North, Range 64 West
Section 2: S/2 ✓
And Other Lands

PLEASE FILL IN APPROPRIATE CODES:
OPER. NO. 33870
DRLR. NO.
FIELD NO. 90750
LEASE NO.
FORM CD. CODL
*Cause 407
OJ Basin*

25. PRINT: Thomas DeLong
SIGNED: *Thomas DeLong* TITLE: Sr. Engineer DATE: 12/1/92

(This space for Federal or State Use)

PERMIT NO. 921848 APPROVAL DATE: DEC 4 1992 EXPIRATION DATE: APR 4 1992

APPROVED BY: *Wennis R Beckull* TITLE: Director DATE: DEC 4 1992
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:
Increased 85% depth of 465' discussed with Tom DeLong on 12/3/92. Examine sucker on logs. Provide cement coverage, and verify with bond log, if zone appears productive. Comply with order A-2-3. See Instructions On Reverse Side

A.P.I. NUMBER
05 123 16586