



OGCC FORM 2
Rev. 10/86

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
DEC 02 1992
COLO. OIL & GAS CONS. COMM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO.
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. FARM OR LEASE NAME
2. OPERATOR: Gerrity Oil & Gas Corporation ADDRESS: 4100 E. Mississippi Ave., #1200 CITY: Denver STATE: CO ZIP: 80222				9. WELL NO. D #2-14
3. PHONE NO. (303) 757-1110				10. FIELD AND POOL OR WILDCAT Wattenberg
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 560' FSL & 2080' FWL Sec. 2 ✓ At proposed Prod. zone same				11. QTR. QTR. SEC. T.R. AND MERIDIAN SESW Sec. 2-T3N-R64W
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) ---				12. COUNTY Weld
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 560'		15. NO. OF ACRES IN LEASE* 5055.64		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80 acres laydown 5/2 SW/4
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. + 1150'		18. PROPOSED DEPTH 7025'		19. OBJECTIVE FORMATION Codell
20. ELEVATIONS (Show whether GR or KB) 4703' GR		21. DRILLING CONTRACTOR NA		22. APPROX. DATE WORK WILL START December 8, 1992
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	450'	250 sx. regular
7 7/8"	2 7/8"	6.5#	7025'	350 sx. premium
24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required.				
*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP., RNG. Township 3 North, Range 64 West Section 2: S/2 ✓ And Other Lands				
25. PRINT Thomas DeLong				
SIGNED [Signature] TITLE Sr. Engineer DATE 12/1/92				
(This space for Federal or State Use)				
PERMIT NO. 921848 APPROVAL DATE DEC 4 1992 EXPIRATION DATE APR 4 1992				
APPROVED BY [Signature] TITLE Director DATE DEC 4 1992				
CONDITIONS OF APPROVAL, IF ANY: Increased 85% depth of 465' discussed with Tom DeLong on 12/3/92. Examine Sussex on logs. Provide cement coverage, and verify with bond log, if zone appears productive. Comply with Order A-2-3. See Instructions On Reverse Side				

A.P.I. NUMBER

05 123 16586