



STATE OF COLORADO
AS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

FOR OFFICE USE			
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<i>SA</i>	<i>SO</i>		C

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR
Gerrity Oil & Gas Corporation PHONE **(303) 757-1110**

ADDRESS
4100 E. Mississippi Ave., #1200 **Denver, CO 80222**

2. DRILLING CONTRACTOR
Caza Drilling Company Rig #6 PHONE **(303) 292-1206**

5. TYPE OF WELL
 OIL GAS DRY
 INJECTION OTHER COALBED METHANE

6. TYPE OF COMPLETION
 NEW WELL COMMINGLED
 RECOMPLETION Date Started: MULT. COMPLETION

7. FEDERAL/INDIAN OR STATE LEASE NO.

3. LOCATION OF WELL (Footages from section lines)

At surface
560' FSL & 2080' FWL Sec. 2

At top prod. interval reported below
same

At total depth
same

4. ELEVATIONS
4713' KB

4703' GR

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER
Tania Blue D #2-14

10. FIELD OR WILDCAT
Wattenberg

11. QTR. QTR. SEC. T. R. AND MERIDIAN
SESW Sec. 2-T3N-R64W

WAS DIRECTIONAL SURVEY RUN? NO YES ATTACH COPY

12. PERMIT NO. **92-1848** 13. API NO. **05-123-16586** 14. SPUD DATE **12/23/92** 15. DATE TD REACHED **12/31/92**

16. DATE COMPL. **4/1/93** 17. COUNTY **Weld** 18. STATE **CO**

19. TOTAL DEPTH MD **6970'** TVD 20. PLUG BACK TOTAL DEPTH MD **6947'** TVD

D&A READY TO PRODUCE 21. DEPTH BRIDGE PLUG SET **Weld** MC **CO** TVD

22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)

Comp Density, DIL, CBL-CCL-GR

23. WAS WELL CORED? NO YES (Submit Analysis)
WAS DST RUN? NO YES (Submit Analysis)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENT DEPTH	NUMBER OF SACKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8	24#	12 1/4	Surf.	479' ✓	-----	330 sx.	Standard	Surf. ✓
2 7/8	8.7#	7 7/8	Surf.	6937'	-----	260 sx.	Class "G"	TOC @ 5788' ✓ <i>cm</i>

25. TUBING RECORD - Please Specify # of Strings:

SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF STATUS (open, squeezed)
A) Codell	6821'	6836'	6823-6833'	.32	40	Open
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6823-6833'	62,820 gals. My-T-Gel with 174,5000# 20/40 sand.

RECEIVED

JUN 16 1993

COLO. OIL & GAS CONS. COMM.

29.

PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
4/1/93	4/19/93	24	---	33	133	7		Sold	Pumping
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
12/64		925	---	33	133	7	4030	Producing	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD

CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION -->	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE -->	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION -->	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE -->	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

30. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS AND ALL DRILLSTEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

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FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
				Sussex	4133'
				Niobrara	6545'
				Codell	6821'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

- | | | |
|---------------------------------|------------------------------|---|
| 1. MECHANICAL LOGS (1 full set) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Greg Wilcox

PRINT NAME: Greg Wilcox

TITLE: Operations Engineer

DATE: 6/15/93