

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401711558

Date Received:

08/01/2018

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 46290 Contact Name Susana Lara-Mesa
Name of Operator: K P KAUFFMAN COMPANY INC Phone: (303) 825-4822
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202 Email: slaramesa@kpk.com
API Number: 05-057-06044 OGCC Facility ID Number: 212151
Well/Facility Name: MCCALLUM UNIT Well/Facility Number: 65
Location QtrQtr: NWNW Section: 11 Township: 9N Range: 79W Meridian: 6

SHUT-IN PRODUCTION WELL [] INJECTION WELL [X] Last MIT Date: 7/18/2013 12:00:00 AM
Test Type:
[] Test to Maintain SI/TA status [X] 5-Year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC TEST
[] Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection Producing Zone(s) Perforated Interval Open Hole Interval
PRREB 1216-1232
Tubing Casing/Annulus Test
Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers?
2.375 994 994 []
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [X] OGCC Field Representative Waldron, Emily

OPERATOR COMMENTS:

[Empty box for operator comments]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [Signature] Print Name: Susana Lara-Mesa
Title: VP of Engineering Email: slaramesa@kpk.com Date: 8/1/2018

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Difima, Edith Date: 8/2/2018

CONDITIONS OF APPROVAL, IF ANY:

[Empty box for conditions of approval]

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401711558	FORM 21 SUBMITTED
401721895	FORM 21 ORIGINAL

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Packer set 222' above top perf.	08/02/2018
Engineer	Tubing and packer below the perms. Sent back to draft.	07/31/2018
Engineer	Well configuration at time of the MIT not submitted. BP depth submitted is the PBTB.	07/26/2018

Total: 3 comment(s)