

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

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Date Received:

12/16/2015

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 17180	Contact Name: Geoff Wolff	Pressure Chart	
Name of Operator: CITATION OIL & GAS CORP	Phone: (719) 340-4637	Cement Bond Log	
Address: 14077 CUTTEN RD		Tracer Survey	
City: HOUSTON State: TX Zip: 77269 Email: gwolff@cogc.com		Temperature Survey	
API Number: 05-063-06238 OGCC Facility ID Number: 213679		Inspection Number	
Well/Facility Name: SPEAKER-STATE 43-36 Well/Facility Number: 1			
Location QtrQtr: NESE Section: 36 Township: 11S Range: 51W Meridian: 6			

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 10/5/2010 12:00:00 AM

Test Type:

- ☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
MRRW	6615-6629	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

6589

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
04-07-2015	SHUT -IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
360	355	355	355	-5

Test Witnessed by State Representative? ☒ OGCC Field Representative Welsh, Brian

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Lee Ann Elsom

Title: Regulatory Compliance Mgr

Email: lelsom@cogc.com

Date: 12/16/2015

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Date:

CONDITIONS OF APPROVAL, IF ANY:

Click here to reset the form



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OGCC Operator Number: 17180	Contact Name and Telephone Geoffrey Wolff
Name of Operator: Citation Oil and Gas Corp.	No: (719) 340-4637
Address: 14077 Cutten Road	Email: gwolff@cogc.com
City: Houston State: TX Zip: 77069	
API Number: 05-063-06238 OGCC Facility ID Number: 213679	
Well/Facility Name: Speaker State	Well/Facility Number: 43-26 #1
Location QtrQtr: NESE Section: 36 Township: 11S Range 51W Meridian: 6 PM	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 10/05/2010

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s) Morrow	Perforated Interval: 6615-6629	Open Hole Interval:	Bridge Plug or Cement Plug Depth 6589	
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth: N/A	Multiple Packers? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Test Data				
Test Date 04/07/2015	Well Status During Test SI	Casing Pressure Before Test 0 PSI	Initial Tubing Pressure 0 PSI	Final Tubing Pressure 0 PSI
Casing Pressure Start Test 360 PSI	Casing Pressure - 5 Min. 355 PSI	Casing Pressure - 10 Min. 355 PSI	Casing Pressure Final Test 355 PSI	Pressure Loss or Gain During Test -5 PSI
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Brian Welch		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: **Geoffrey Wolff**

Signed: *Geoffrey Wolff*

Title: **Production Foreman**

Date: **04/07/2015**

OGCC Approval: *Brian Welch*

Title: **Field Inspector**

Date: **4/7/15**

Conditions of Approval, if any: