

WELL TREATMENT REPORT



DS-494 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

DATE

10-27-87

WELL NAME AND NUMBER

GOSPERT 5-12

LOCATION (LEGAL)

SEC 12 T5N R65W

DS LOCATION

COMMUNITY

TREATMENT NUMBER

9701

POOL/FIELD

FORMATION

COBELL NIGBRARA

JOB DONE DOWN
TUBING ☐ CASING ☐ ANNULUS ☐

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ALLOWABLE PRESSURE

COUNTY / PARISH

STATE

COBRADO

TYPE OF WELL
OIL ☒ GAS ☐ WATER ☐ INJ. ☐

TBG:

CSG: 6000
VAPOR PSI

TYPE OF SERVICE

☐ Acidizing
☒ Fracturing☐ Sand Control
☐ Other

SERVICE NAME

VF640

AGE OF WELL
NEW WELL ☐ REWORK ☐

TOTAL DEPTH

BHT. (LOG)

CUST. NAME

MARZUZZA TURNKEY

ADDRESS

CITY, STATE
ZIP CODE

00122956

SERVICE INSTRUCTIONS:

FRAC DOWN 4 1/2 CASING WITH
113,000 GAL - VF640 20,000' 100 MESH 350,000'
20,400' + 12,000' S-93 FIRST TO PERFS.
WITH WF D

FOR CONVERSION PURPOSES 24 BBLS EQUALS 1000 GALLONS

ARRIVED ON LOCATION:

LEFT LOCATION:

DIAMETER OF PERFORATIONS =

PERFORATED INTERVALS

TOP	TO	BOTTOM	NO. OF HOLES	TOP	TO	BOTTOM	NO. OF HOLES
6600	TO				TO		
6926	TO				TO		
	TO				TO		
	TO				TO		

TIME (0001 to 2400)	INJECTION RECORD							PRESSURE		NOTATIONS
	RATE BPM	TYPE OF FLUID	DENSITY	INCREMENT VOL. BBLS	CUM. VOL. BBLS	PROP TYPE	PROP #/GAL	CSG.	TBG.	
1402	10	VF640		408	0			330		Pre-Job Safety Meeting
1408	20.5				95			580		Pre-Job Pressure Test To _____ psi
1419	22			250	408	100 MESH	1	540		START 11000 GAL. PAD
1430	24				506			550		PAD TO PERFS
1435	21			130	658	100 MESH	2	530		START 10,000 GAL + 100' 1"
1437	27				756			530		100' 1" TO PERFS
1438	27			156	788	20/40	2	530		START 5000 GAL + 100' 2"
1443	26.4				886			5270		100' 2" TO PERFS
1445	30.5			324	944		3	5160		START 6000 GAL + 20/40 2"
1449	32.5				1042			5000		20/40 2" TO PERFS
1453	33.6			560	1265		4	4860		START 12,000 GAL + 20/40 3"
1457	33.6				1366			4800		20/40 3" TO PERFS
1512	34.6			696	1828		5	4600		START 20,000 GAL + 20/40 4"
1515	34.7				1926			4570		20/40 4" TO PERFS
										START 24,000 GAL + 20/40 5"
										20/40 5" TO PERFS

FRAC. GRADIENT

AVG. INJECTION RATES

LIQ.

W/PROP

TOTAL FLUID

TOTAL PROP

BBLS.

LBS.

TREATING PRESSURE SUMMARY

MAX.

FINAL

AVG.

IMMED.
S.D.P.15 MIN.
SIP

MATERIALS CHARGED FOR:

MTRL

QUANTITY

MTRL

QUANTITY

PRODUCTION PRIOR TO THIS TR.

☐ Test
☐ Stabilized

CUSTOMER REPRESENTATIVE

DS SERVICE SUPERVISOR

RECEIVED

DEC 30 1987

COLO. OIL & GAS CONS. COMM.