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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 46290
Name of Operator: K P KAUFFMAN COMPANY INC
Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202
API Number: 05-057-06324 OGCC Facility ID Number: 212431
Well/Facility Name: FEDERAL 9-27 Well/Facility Number:
Location QtrQtr: NWSE Section: 27 Township: 9N Range: 78W Meridian: 6 PM

Table with 3 columns: Attachment Name, Oper, OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL [checked] INJECTION WELL [] Last MIT Date:
Test Type:
[checked] Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): PRRE
Perforated Interval: 574-672
Open Hole Interval:
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: 758 PBD

Tubing Casing/Annulus Test
Tubing Size: 2 3/8
Tubing Depth: 758
Top Packer Depth:
Multiple Packers? [] Yes [] No

Test Data
Test Date: 7/18/18
Well Status During Test: SI
Casing Pressure Before Test: 0 psi
Initial Tubing Pressure: 0 psi
Final Tubing Pressure: 0 psi
Casing Pressure Start Test: 440 psi
Casing Pressure - 5 Min.: 440 psi
Casing Pressure - 10 Min.: 440 psi
Casing Pressure Final Test: 440 psi
Pressure Loss or Gain During Test: 0 psi
Test Witnessed by State Representative? [checked] Yes [] No
OGCC Field Representative (Print Name): Emily Waldron

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Bill Wright Lease operator (970) 238-0219
Signed: [Signature] Title: Date:

OGCC Approval: [Signature] Title: Field Inspector Date: 7/18/18
Conditions of Approval, if any:

Inspection document # 689801389