

Date: 5/16/2018
Preparer: twm

Wellname: **SECU 1102**
Field: Campo
County: Baca State: CO
aka: Comanche Federal B #2
API: 05-009-06514

QTR: SENE
Sec: 1
Twp: 35S
Rge: 46W

Lease 1090

KB: 4168
GL: 4156
Diff: 12

TOC surf

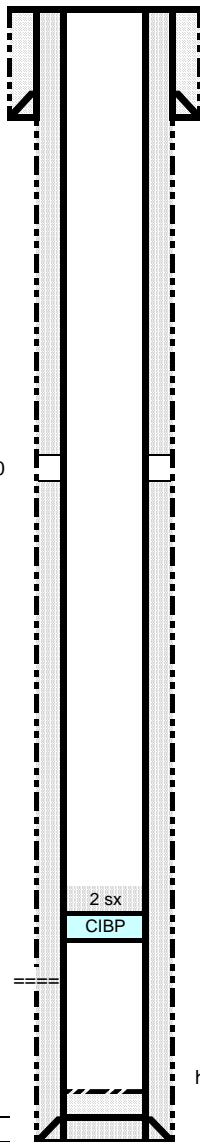
8 5/8 @ 1834

DV tool 3058
Lansing top 3410
TOC CBL 3414

CIBP (4.26.17) 3938

Lansing C 3988-4004

PBTD 4200
5 1/2 @ 4249
RTD 4250
LTD 4248



Casing Information

Size	Weight	Grade	Depth	Cement	Date Run	Comment
8 5/8	24	K55	1834	660	5/7/92	Circ cmt
5 1/2	14	K55	4249	400	5/12/92	CBL TOC 3414
DV tool			3013	400	5/12/92	Circ to surf, CBL TOC 0'
5/7/92	Cmt surf w/ 535 sks 65/35 pozmix (12.2 ppg, 2.1 cft/sk) & 125 sks Class C (14.8 ppg, 1.32 cft/sk); circ'd 80 sks cmt to pit					
5/12/92	Cmt prod csg 1st stage w/ 400 sks 50/50 pozmix (14.6 ppg, 1.24 cft/sk) & 2nd stage w/ 400 sks pozmix cmt (12.2 ppg, 2.1 cft/sk)					

DST'S - NONE

Producing Intervals/Perforations

Formation	Top	Btm	SPF	# of holes	Date	Status
Lansing C	3988	4004	4	64	6/16/1992	Under CIBP

5/2/12 MIT 400 psig for 20 min. OK. Pressure was chart recorded.
RTP or P&A or MIT due 5/2/17

4/26/17 TIH w/ 2 3/8, bit, scraper, tag @ 3500' work down to 3508' in 4 hrs. Broke thru next day.
worked down to 3952' hit another bridge. Set CIBP and 2 sx @ 3938'. Pre MIT OK.

5/16/17 MIT pressure to 400 # mutple times, will not hold **FAILED MIT**
Witnessed by Brian Welsh, COGCC inspector

Ref docs. Form 42 #401280431; Insp doc # 679902550
4/26/18 Received warning letter from COGCC. Replied 5/7/18
5/16/18 Fill casing with 37 BFW. Ran CBL from 3652' to 90'. Too much trash to get CBL to PBTD.
TOC 3414 and at surface.

Well Repair Procedure

This well bore diagram is the current status. Previous MIT failed in this current well bore diagram. The well repair is to plug back above the DV tool and then MIT.

- 1 Set CIBP with (2) sx of cement above the DV Tool at approximately 3050'
- 2 Pressure test to 300 psig
- 3 If pressure test holds then submit form 21 intent and MIT when scheduled.
- 4 If pressure test fails TIH with packer and tubing to find leak. When leak is found the decision will be made to either repair and MIT or Plug and Abandon.

Comments:

This well is TA'd
Perf and test Neva and Wolfcamp