

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

07/19/2018

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10311 Contact Person: Christi Ng
Company Name: SRC ENERGY INC Phone: (720) 616-4385
Address: 1675 BROADWAY SUITE 2600 Email: cng@srcenergy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319284 Location Type: Production Facilities
Name: JONES, WALTER-66N66W Number: 26SWNE
County: WELD
Qtr Qtr: SWNE Section: 26 Township: 6N Range: 66W Meridian: 6
Latitude: 40.461129 Longitude: -104.741951

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 456479 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.461310 Longitude: -104.741940 PDOP: 2.0 Measurement Date: 06/01/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330191 Location Type: Production Facilities [] No Location ID
Name: W.JONES-66N66W Number: 26NWNE
County: WELD
Qtr Qtr: NWNE Section: 26 Township: 6N Range: 66W Meridian: 6
Latitude: 40.464848 Longitude: -104.742083

Flowline Start Point Riser

Latitude: 40.464850 Longitude: -104.742070 PDOP: 2.0 Measurement Date: 06/01/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: Carbon Steel Max Outer Diameter:(Inches) _____
Bedding Material: Native Materials Date Construction Completed: 11/01/1994
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/19/2018 Email: cng@srcenergy.com

Print Name: Christi Ng Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 8/1/2018

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files