

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

07/19/2018

Document Number:

401705360

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10311 Contact Person: Christi Ng
Company Name: SRC ENERGY INC Phone: (720) 616-4385
Address: 1675 BROADWAY SUITE 2600 Email: cng@srcenergy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 429711 Location Type: Well Site
Name: MURDOCK Number: FACILITY
County: LARIMER
Qtr Qtr: SESW Section: 34 Township: 5N Range: 68W Meridian: 6
Latitude: 40.349580 Longitude: -104.995850

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 456476 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.349850 Longitude: -104.995830 PDOP: 1.2 Measurement Date: 05/26/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 417992 Location Type: Well Site ☐ No Location ID
Name: MURDOCK Number: 24-34
County: LARIMER
Qtr Qtr: SESW Section: 34 Township: 5N Range: 68W Meridian: 6
Latitude: 40.351440 Longitude: -104.994870

Flowline Start Point Riser

Latitude: 40.351400 Longitude: -104.994950 PDOP: 1.0 Measurement Date: 05/25/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Other Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Sand Date Construction Completed: 11/01/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: 4500
Test Date: 05/25/2017

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 456477 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.349840 Longitude: -104.995860 PDOP: 1.3 Measurement Date: 05/25/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 417992 Location Type: Well Site ☐ No Location ID
Name: MURDOCK Number: 24-34
County: LARIMER
Qtr Qtr: SESW Section: 34 Township: 5N Range: 68W Meridian: 6
Latitude: 40.351440 Longitude: -104.994870

Flowline Start Point Riser

Latitude: 40.351440 Longitude: -104.994900 PDOP: 1.0 Measurement Date: 05/25/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Other Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Structural Fill Date Construction Completed: 11/01/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: 4500
Test Date: 05/31/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments Submittal of Form 44 flowline abandoned to follow registration.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/19/2018 Email: cng@srcenergy.com

Print Name: Christi Ng Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 8/1/2018

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
--------------------	-------------

--	--

Total Attach: 0 Files