

Document Number:  
401696696

Date Received:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 44645 Contact Name: Mary Starkey  
 Name of Operator: JETTA OPERATING COMPANY INC Phone: (817) 6393223  
 Address: 777 TAYLOR ST STE PI-D Fax: \_\_\_\_\_  
 City: FT WORTH State: TX Zip: 76102 Email: mstarkey@jettaoperating.com

**For "Intent" 24 hour notice required,** Name: Nix, Zach Tel: (930) 407-1630  
**COGCC contact:** Email: mstarkey@jettaoperating.com

API Number 05-081-06217-00 Well Number: 1-7  
 Well Name: CRAIG  
 Location: QtrQtr: NENW Section: 7 Township: 6N Range: 90W Meridian: 6  
 County: MOFFAT Federal, Indian or State Lease Number: 36423  
 Field Name: BUCK PEAK Field Number: 7675

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.498020 Longitude: -107.534967  
 GPS Data:  
 Date of Measurement: 08/13/2012 PDOP Reading: 1.8 GPS Instrument Operator's Name: Gordon Dowling  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: 8047  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	7329	7778	07/31/2018		
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/2	13+3/4	48	358	320	320	0	
1ST	11+3/4	8+3/8	36	4,400	250	4,400	3,500	
2ND	11+3/4	5+1/2	15.5	8,047	300	8,047	5,700	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7500 with 5 sacks cmt on top. CIBP #2: Depth 7000 with 5 sacks cmt on top.  
 CIBP #3: Depth 6500 with 5 sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 1700 ft. to 2000 ft. Plug Type: CASING Plug Tagged:   
 Set 40 sks cmt from 1400 ft. to 1700 ft. Plug Type: CASING Plug Tagged:   
 Set 40 sks cmt from 1100 ft. to 1400 ft. Plug Type: CASING Plug Tagged:   
 Set 40 sks cmt from 150 ft. to 450 ft. Plug Type: CASING Plug Tagged:   
 Set 15 sks cmt from 0 ft. to 150 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 of \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

First time to utilize E filing, please let me know if corrections need ot be made, thank you

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mary Starkey

Title: Regulatory Manager Date: \_\_\_\_\_ Email: mstarkey@jettaoperating.om

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: \_\_\_\_\_

COA Type	Description

### Attachment Check List

Att Doc Num	Name
401720233	WELLBORE DIAGRAM
401720235	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)