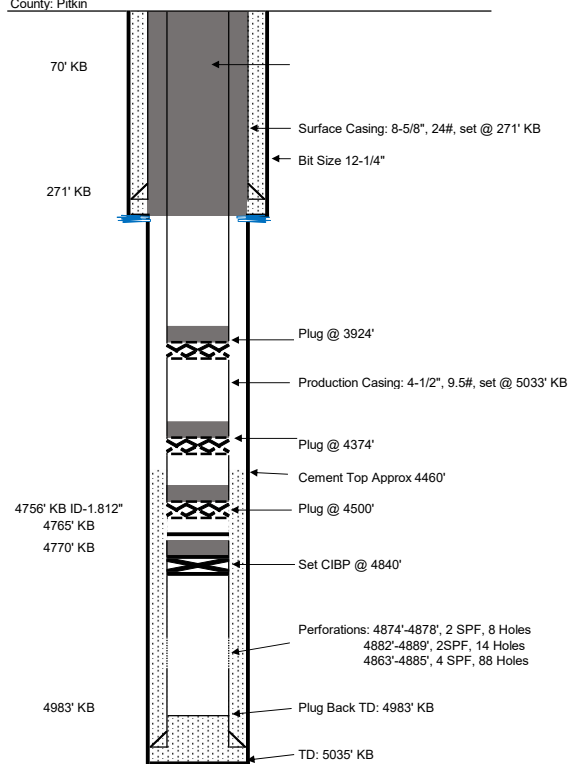


Rocky Mountain Natural Gas
WOLF CREEK UNIT #9
 Section 36, T8S-R90W
 Cozzette Formation
 Lat/Long: 39.312845, -107.395471
 Field: Wolf Creek
 County: Pitkin

Elevations: 10163' GL, 10172' KB
 Total Depth: 5035' KB
 Drilled: 1967; Last Workover: *****
 Minimum ID = 1.812" @ 4756' KB
 API: 05-097-06003

PBTD: 4983' KB



PROPOSED PROCEDURE

1. RIH with tubing and retrieve WRP at 4,845'.
2. PU and RIH with CIBP, set CIBP 4,840'; POOH with tubing.
3. RIH with tubing open-ended to 4,835' (make sure to have tubing swivel on location).
4. MIRU cementing equipment, NU to tubing and pressure test to 3,000 psi.
5. Mix and pump 10 sacks Class G neat cement (1.15 ft3/sack yield); displace with 27 bbls and POOH with tubing, LD to 4,500'. WOC 6 hours.
6. Mix and pump 10 sacks Class G neat cement (1.15 ft3/sack yield); displace with 25 bbls and pull 3 stands. WOC 6 hours.
7. RIH with tubing and tag plug at ~ 4,374'; LD tubing to 4,050'.
8. Mix and pump 10 sacks Class G neat cement (1.15 ft3/sack yield); displace with 22 bbls and pull 3 stands. WOC 6 hours.
9. RIH with tubing and tag plug at ~ 3,924'; LD tubing to 1,900'.
10. Mix and pump 20 sacks Class G neat cement (1.15 ft3/sack yield); displace with 9 bbls and POOH with tubing, LD tubing to 325'. WOC 6 hours.
11. MIRU wireline, RIH and shoot squeeze holes at 280'; POOH with wireline and RDMO wireline.
12. PU 4.5" 11.6# spear (or 9.5# spear w/extension) and spear production casing. PU and unland, relax to neutral.
13. MIRU welder, cut off 8-5/8" surface casing 6' below grade, cut off 4.5" production casing 6' below grade.
14. RIH with tubing to 325'.
15. Mix and pump 15 sacks Class G neat cement (1.15 ft3/sack yield); displace surface lines. POOH to 280' and continue pumping another 75 sacks mixed as before. POOH LD all tubing.
16. Top off well for tubing displacement.
17. Weld on P&A marker; RDMO equipment.

Perfs Overlap, range from 4863' to 4889'