

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/25/2018

Submitted Date:

07/31/2018

Document Number:

690100725**FIELD INSPECTION FORM**
 Loc ID 436275 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 69175Name of Operator: PDC ENERGY INCAddress: 1775 SHERMAN STREET - STE 3000City: DENVER State: CO Zip: 80203**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
		cogccinspection@pdce.com	
Chesson, Bob		robert.chesson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
456167	SPILL OR RELEASE	AC	07/23/2018		-	Becker Ranch 5M-HZ Pad	EG

General Comment:

Engineering integrity inspection performed on July 25th, 2018 in response to initial form 19 spill report Doc #401710691 received by COGCC on 07/23/2018 that outlines: On July 21st PDC discovered a crude oil release from a separator pop off at the Becker Ranch Pad 2. Recovery efforts are mitigating impacts. Details of observations made during this field inspection are available in the equipment section of this report. Photo's uploaded can be accessed via link(s) at end of report.

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Horizontal Heated Separator	#		corrective date
Comment:	COGCC Inspector spoke with PDC supervisor Neal Belohlavy (via phone). A pressure increase (gas line spike) resulted in a release of crude oil (mist) from the pop off valve located on the low pressure side of the horizontal separator on the Becker 5R-243 well (API 123-40180/ Pad 2). The line pressure increased to approximately 400 psi. The equipment was operating properly (safety/ pop off valve set to open at 385 psi). The equipment is on a testing schedule and the valve was resealed/ confirmed. The anode was recently changed out in this separator unit. The well has been returned to production. Spill response and remediation activities are in progress.		
Corrective Action:		Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 456167 Type: SPILL OR API Number: - Status: AC Insp. Status: EG**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100730	Signage at battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4538590
690100731	Horizontal separator/ pop off valve on unit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4538591
690100732	Horizontal separator/ excavation under unit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4538592