Initial Drilling Fluid: Gel-Chem Mud System, Density 1,080 kg/m³, Viscosity 52 s, Fluid Loss 8.0 mL/30 min, pH 9.2, Chlorides 18,000 mg/L

Cuttings Description: Interbedded sandstone, siltstone, shale, and coal; sandstone is light gray to brown, fine to medium grained, subangular to subrounded, moderately sorted, with trace glauconite; shale is dark gray to black, carbonaceous in part; coal is black, bright to dull, with vitrain bands; trace pyrite and siderite nodules throughout.

Gas Readings: Background gas 0.2–0.8 %; connection gas peaks to 3.4 %; trip gas 1.1 %; no significant hydrocarbon shows observed.

Remarks: Logged from surface casing shoe at 1,140.0 m to total depth 2,847.0 m. Mud log prepared by Wapiti Energy Ltd. Gamma ray, resistivity, porosity, density, neutron, sonic, caliper, and drilling rate curves recorded. Lithology, gas, and drilling fluid data plotted at 1:240 scale.