

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401718213

Date Received:

07/30/2018

Spill report taken by:

CHESSON, BOB

Spill/Release Point ID:

456166

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

| | | |
|------------------------------------|---------------------|----------------------------------|
| Name of Operator: NOBLE ENERGY INC | Operator No: 100322 | Phone Numbers |
| Address: 1001 NOBLE ENERGY WAY | | Phone: (970) 3045329 |
| City: HOUSTON State: TX Zip: 77070 | | Mobile: () |
| Contact Person: Jacob Evans | | Email: jacob.evans@nblenergy.com |

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401709739

Initial Report Date: 07/22/2018 Date of Discovery: 07/19/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 33 TWP 3N RNG 64W MERIDIAN 6

Latitude: 40.189100 Longitude: -104.550070

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: FLOWLINE

☐ Facility/Location ID No

Spill/Release Point Name: Cydney White D33-1

☒ No Existing Facility or Location ID No.

Number:

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5

Estimated Condensate Spill Volume(bbl): >=1 and <5

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: 95 sunny

Surface Owner: FEE

Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During maintenance activities a flowline release was discovered. Excavation is currently underway.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

| Date | Agency/Party | Contact | Phone | Response |
|-----------|--------------|--------------|-------|----------|
| 7/26/2018 | COGCC | Bob Chesson | - | |
| 7/26/2018 | Weld County | Roy Rudisill | - | |
| 7/26/2018 | Noble Land | Landowner | - | |

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

CORRECTIVE ACTIONS

| | |
|--|--------------------------------------|
| #1 | Supplemental Report Date: 07/30/2018 |
| Cause of Spill (Check all that apply) <input type="checkbox"/> Human Error <input checked="" type="checkbox"/> Equipment Failure <input type="checkbox"/> Historical-Unknown <input type="checkbox"/> Other (specify) _____ | |
| Describe Incident & Root Cause (include specific equipment and point of failure) During maintenance activities to uncover the flowline at the Cydney White D33-1 location internal corrosive holes were discovered attributing to the unintentional release. | |
| Describe measures taken to prevent the problem(s) from reoccurring: The flowline will be cut, capped, and abandoned per COGCC 1100 Rules. The oil and gas well will be scheduled for plugging and abandonment. Noble Energy pressure tests all flowlines to ensure integrity. | |
| Volume of Soil Excavated (cubic yards): 310 | |
| Disposition of Excavated Soil (attach documentation) <input checked="" type="checkbox"/> Offsite Disposal <input type="checkbox"/> Onsite Treatment <input type="checkbox"/> Other (specify) _____ | |
| Volume of Impacted Ground Water Removed (bbls): _____ | |
| Volume of Impacted Surface Water Removed (bbls): _____ | |

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

No Further Action Request

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jacob Evans

Title: Environmental Coordinator Date: 07/30/2018 Email: jacob.evans@nblenergy.com

COA Type

Description

| | |
|--|--|
| | |
|--|--|

Attachment Check List

Att Doc Num

Name

| | |
|-----------|-------|
| 401718214 | OTHER |
|-----------|-------|

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

| | | |
|--|--|------------------------|
| | | Stamp Upon Approval |
|--|--|------------------------|

Total: 0 comment(s)