

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/26/2018

Submitted Date:

07/27/2018

Document Number:

690100724

FIELD INSPECTION FORM

Loc ID 323135 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070

Findings:

- 2 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		NBL_DJBU_Inspections@NB LENERGY.COM	
Allison, Rick		rick.allison@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co. us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
244812	WELL	SI	01/01/2017	OG	123-12607	REHMER 1	EG

General Comment:

Engineering integrity inspection performed on July 26th, 2018 in response to initial form 19 spill report Doc #401702246 received by COGCC on 07/13/2018 that outlines: During abandonment procedures at the Rehmer 1 flowline an unintentional release was discovered. A site assessment was completed to determine the extent of impacted media. Remediation will be scheduled. Details of observations made during this field inspection are available in the flowline section of this report. Photo's uploaded.

Inspected Facilities

Facility ID: 244812 Type: WELL API Number: 123-12607 Status: SI Insp. Status: EG

Flowline

#1	Type: Non-Well Site	1 of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: 2" Material: Carbon Steel
 Variance: No Age: 20+ Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: Yes Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: There were no operator or contract personnel on site at the time of this field inspection. The flowline has been disconnected at wellhead; well is TA. Valves at wellhead are locked/ tagged out. The flowline is connected at horizontal separator; inlet valve LOTO. Form 6 intent to abandon doc #401528956 submitted on 1/29/18. Piezometers have been installed in the area of the flowline release (approx 660' west of wellhead/ 40.350420, -104.725256). No excavation/ remediation activities are in progress at this time.

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100727	Sigange at wellhead; flowline disconnected	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4535823
690100728	Piezometers installed in area of release	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4535824
690100729	Inlet to horizontal separator LOTO	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4535825