

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401665023

Date Received:

06/06/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202

4. Contact Name: Brian Dodek
Phone: (720) 225-4222
Fax:
Email: bdodek@bonanzacrk.com

5. API Number 05-123-37928-00
6. County: WELD
7. Well Name: State Seventy Holes
Well Number: O-K-6HNB
8. Location: QtrQtr: SESE Section: 6 Township: 4N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/01/2013 End Date: 11/02/2013 Date of First Production this formation: 11/12/2013

Perforations Top: 6984 Bottom: 11133 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

18-stage completion using sliding sleeves and casing packers;
56449 total bbls fluid pumped: fresh water (Slickwater);
4201160 total lbs proppant (sand) pumped: 144840 lbs 40/70 Ottawa, 3768780 lbs 30/50 Ottawa, and 287540 lbs 20/40 Prop Star.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 56499 Max pressure during treatment (psi): 6321

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): Number of staged intervals: 18

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 10811

Fresh water used in treatment (bbl): 56449 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4201160 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/07/2014 Hours: 24 Bbl oil: 72 Mcf Gas: 207 Bbl H2O: 7

Calculated 24 hour rate: Bbl oil: 72 Mcf Gas: 207 Bbl H2O: 7 GOR: 2875

Test Method: FLOWING Casing PSI: 453 Tubing PSI: 313 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1321 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6665 Tbg setting date: 11/08/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This Form 5A is being submitted to correct some of the data on the previously submitted Form 5A doc# 400529814.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: 6/6/2018 Email : anoonan@progressivepcs.net

Attachment Check List

Att Doc Num **Name**

401665023	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	• Removed "No. Holes" and "Hole Size"; well completed using sliding sleeves; no holes shot.	07/27/2018
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Total: 1 comment(s)