

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
401676389

Date Received:
06/18/2018

OGCC Operator Number: 96155 Contact Name: John Keller

Name of Operator: WHITING OIL & GAS CORPORATION Phone: (303) 390-4277

Address: 1700 BROADWAY STE 2300 Fax: _____

City: DENVER State: CO Zip: 80290 Email: johnk@whiting.com

For "Intent" 24 hour notice required, Name: Granahan, Kyle Tel: (970) 989-4388

COGCC contact: Email: kyle.granahan@state.co.us

API Number 05-103-40121-00 Well Number: 26-E

Well Name: CAL-UP

Location: QtrQtr: NWSW Section: 29 Township: 2N Range: 102W Meridian: 6

County: RIO BLANCO Federal, Indian or State Lease Number: _____

Field Name: RANGELY Field Number: 72370

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.112835 Longitude: -108.875766

GPS Data:
Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS	1000	1367			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	8	5+1/2	15.5	32	0	0	0	VISU
OPEN HOLE	5			1,367				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 140 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
 of _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

This well was owned and operated by Equity Oil Company. Wellsite inspection identified the need to plug the well (casing sticking out of the ground with no cement at surface), although COGCC records show the well to be already plugged. There is little information available on the well and thus the casing information provided on this form 6 is estimated. Verbal approval (email) is attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cara Mezydlo
 Title: Engineering Tech Date: 6/18/2018 Email: cara.mezydlo@whiting.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 7/27/2018

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/26/2019

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401676389	FORM 6 INTENT SUBMITTED
401676428	OTHER
401677289	WELLBORE DIAGRAM
401677294	PROPOSED PLUGGING PROCEDURE

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Added open hole to casing, diameter assumed. Added Mancos to zones, producing interval assumed. After the fact approval. Verbal to proceed was given.	07/27/2018
Permit	<ul style="list-style-type: none">•Limited information in well file. Per Doc#659922 well was deepened to 1367' in the Mancos formation on 10/13/1966 by Equity Oil Company.•Permitting Review Complete.	07/26/2018
Well File Verification	Pass	06/20/2018

Total: 3 comment(s)