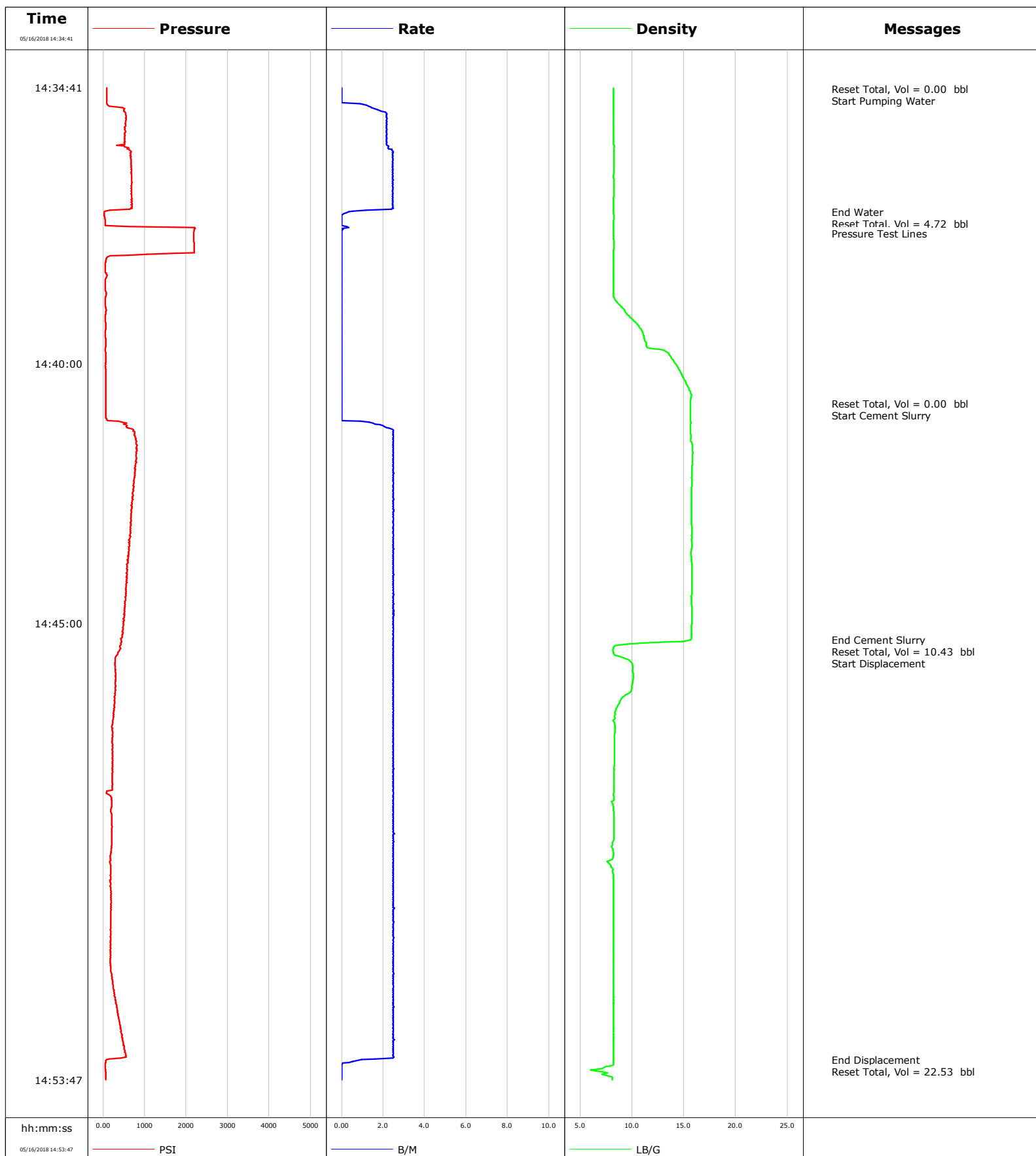


**Well** HSR-Starck 12-18  
**Field** Dj  
**Engineer** Richard White  
**Country** United States

**Client** Anadarko  
**SIR No.** DXVN-00989  
**Job Type** P A Nio Plug  
**Job Date** 05-16-2018



# Cementing Service Report

				Customer Anadarko			Job Number DXVN-00989		
Well HSR-Starck 12-18		Location (legal) CWy			Schlumberger Location Cheyenne			Job Start May/16/2018	
Field Dj		Formation Name/Type		Deviation deg		Bit Size in		Well MD 6780.0 ft	
County Weld		State/Province Colorado		BHP psi		BHST 220 degF		BHCT 210 degF	
Well Master 630350048		API/UWI						Pore Press. Gradient lb/gal	
Rig Name SPn 724		Drilled For Oil and Gas		Service Via Land		Casing/ Liner			
						Depth, ft		Size, in	
						Weight, lb/ft		Grade	
						Thread			
Offshore Zone		Well Class Old		Well Type Other		6780.0		4.5	
						11.6		n/a	
						0.0		0.0	
Drilling Fluid Type Other		Max. Density 8.40 lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe			
						T/D		Depth, ft	
						Size, in		Weight, lb/ft	
						Grade		Thread	
Service Line Cementing		Job Type P & A Nio Plug				T		6780.0	
						2.4		4.7	
						0.0		0.0	
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole			
						Top, ft		Bottom, ft	
						shot/ft		No. of Shots	
						Total Interval			
						ft		ft	
						ft		ft	
						ft		ft	
						Diameter		in	
						Treat Down Tubing		Displacement 22.5 bbl	
						Packer Type		Packer Depth ft	
						Tubing Vol. bbl		Casing Vol. bbl	
						Annular Vol. bbl		Openhole Vol. bbl	
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>				Casing Tools		Squeeze Job	
Lift Pressure psi						Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type		Tool Depth ft	
Cement Head Type						Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For May/16/2018		Arrived on Location May/16/2018		Leave Location May/16/2018		Collar Type		Tail Pipe Depth ft	
						Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume NULL	Message			
05/16/2018	14:34:41	91	0.0	8.22	10	Started Acquisition			
05/16/2018	14:34:43	91	0.0	8.22	12	Reset Total, Vol = 0.00 bbl			
05/16/2018	14:34:46	91	0.0	8.22	5	Start Pumping Water			
05/16/2018	14:36:41	681	2.5	8.26	5				
05/16/2018	14:37:05	36	0.4	8.25	5	End Water			
05/16/2018	14:37:08	31	0.0	8.26	12	Reset Total, Vol = 4.72 bbl			
05/16/2018	14:37:30	2187	0.0	8.25	10	Pressure Test Lines			
05/16/2018	14:38:41	72	0.0	8.24	10				
05/16/2018	14:40:41	63	0.0	15.68	10				
05/16/2018	14:40:46	63	0.0	15.65	12	Reset Total, Vol = 0.00 bbl			
05/16/2018	14:40:50	63	0.0	15.65	5	Start Cement Slurry			
05/16/2018	14:42:41	686	2.5	15.75	5				
05/16/2018	14:44:41	535	2.5	15.77	5				
05/16/2018	14:45:19	439	2.5	15.70	5	End Cement Slurry			
05/16/2018	14:45:20	439	2.5	15.43	12	Reset Total, Vol = 10.43 bbl			
05/16/2018	14:45:21	452	2.5	14.88	12	Start Displacement			
05/16/2018	14:46:41	255	2.5	8.42	5				
05/16/2018	14:48:41	205	2.5	8.26	5				
05/16/2018	14:50:41	191	2.5	8.24	5				
05/16/2018	14:52:41	402	2.5	8.23	5				
05/16/2018	14:53:24	91	1.0	8.24	5	End Displacement			

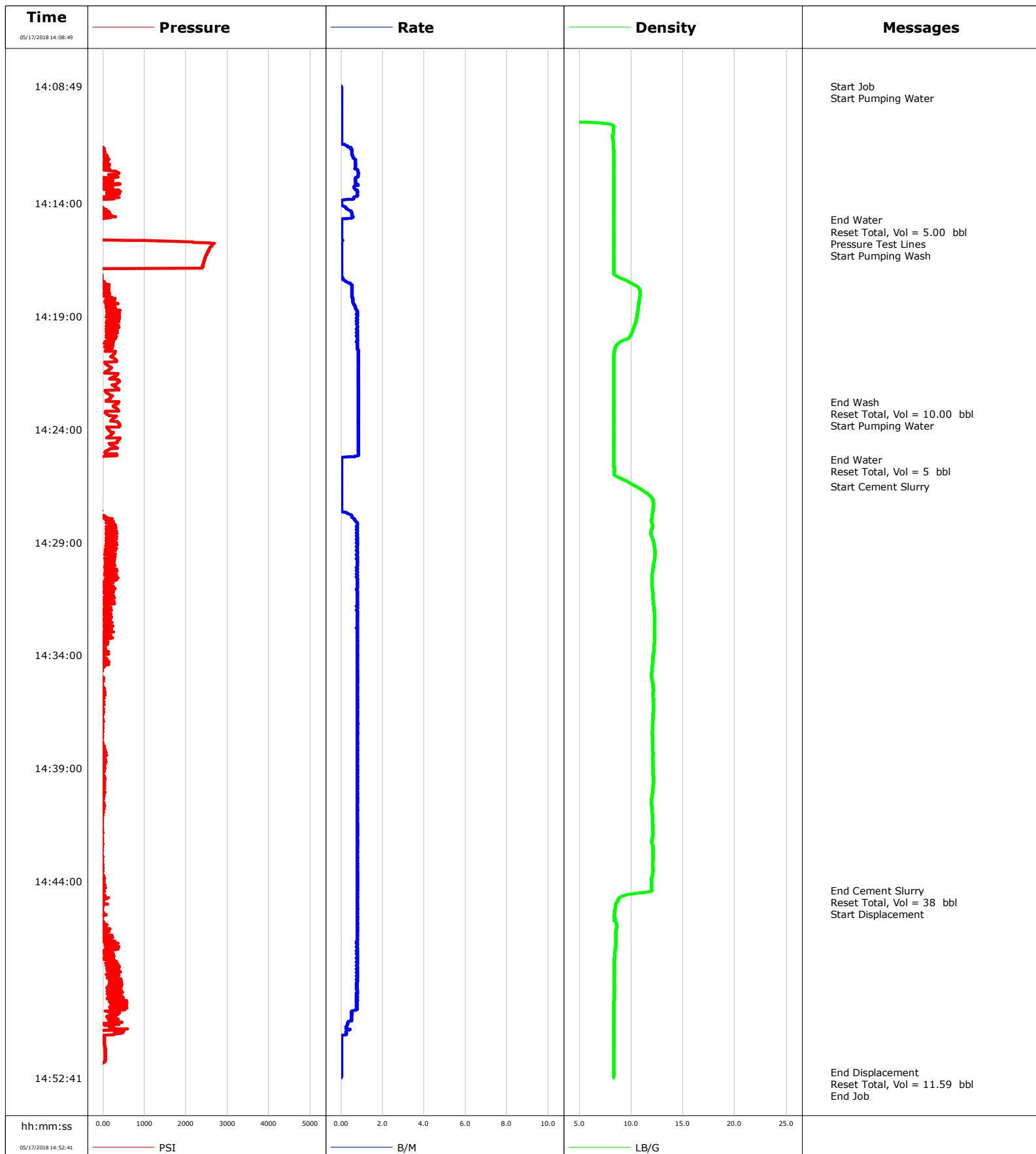
<b>Well</b> HSR-Starck 12-18	<b>Field</b> Dj	<b>Job Start</b> May/16/2018	<b>Customer</b> Anadarko	<b>Job Number</b> DXVN-00989
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl						
Slurry 2.4	N2	Mud	Maximum Rate 2.6		Total Slurry 10.9	Mud 0.0	Spacer 5.0	N2			
Treating Pressure Summary, psi					Breakdown Fluid						
Maximum 2224	Final 72	Average 388	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal		
Avg. N2 Percent %		Designed Slurry Volume 0.0 bbl		Displacement 22.5 bbl		Mix Water Temp degF		Cement Circulated to Surface?	<input type="checkbox"/>	Volume bbl	
								Washed Thru Perfs		<input type="checkbox"/>	To ft
Customer or Authorized Representative Trey Sloan				Schlumberger Supervisor Richard White				Circulation Lost	<input type="checkbox"/>	Job Completed	<input type="checkbox"/>
								-		-	

**Well** STARCK-12-18  
**Field** DJ  
**Engineer** LUIS JIMENEZ  
**Country** United States

**Client** ANADARKO PETROLEUM  
**SIR No.** 2718918  
**Job Type** SUSSEX SQZ.  
**Job Date** 05-17-2018



# Cementing Service Report

				Customer ANADARKO PETROLEUM			Job Number 2718918	
Well STARCK-12-18		Location (legal) WELD			Schlumberger Location CHEYENNE		Job Start May/17/2018	
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD 4165.0 ft		Well TVD 4165.0 ft
County WELD		State/Province Colorado		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal	
Well Master		API/UWI						
Rig Name LEED# 724	Drilled For Oil & Gas	Service Via Land	Casing/Liner					
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone N/A	Well Class Old	Well Type Workover	4165.0	4.5	11.6	N80	N/A	
			0.0	0.0	0.0			
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe				
				T/D	Depth, ft	Size, in	Weight, lb/ft	Grade
Service Line Cementing	Job Type SUSSEX SQZ.			T	3790.0	2.4	4.7	J55
					0.0	0.0	0.0	N/A
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S	Perforations/Open Hole					
			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
			ft	ft			ft	
			ft	ft			Diameter	
			ft	ft			in	
			Treat Down Tubing	Displacement 11.6 bbl	Packer Type	Packer Depth ft		
			Tubing Vol. 38.0 bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job	
Lift Pressure psi				Shoe Type			Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft			Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type			Tool Depth ft	
Cement Head Type				Stage Tool Depth ft			Tail Pipe Size in	
Job Scheduled For May/17/2018		Arrived on Location May/17/2018	Leave Location May/17/2018	Collar Type			Tail Pipe Depth ft	
				Collar Depth ft			Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
05/17/2018	14:08:50	-125	0.0	0.10	0.0	Start Job		
05/17/2018	14:08:51	-120	0.0	0.10	0.0	Start Pumping Water		
05/17/2018	14:14:44	-42	0.0	8.33	5.0	End Water		
05/17/2018	14:14:45	-56	0.0	8.33	5.0	Reset Total, Vol = 5.00 bbl		
05/17/2018	14:15:05	-74	0.0	8.33	5.0	Pressure Test Lines		
05/17/2018	14:15:11	-79	0.0	8.33	5.0	Start Pumping Wash		
05/17/2018	14:22:48	379	0.8	8.32	15.0	End Wash		
05/17/2018	14:22:49	370	0.8	8.32	15.0	Reset Total, Vol = 10.00 bbl		
05/17/2018	14:22:50	365	0.8	8.32	15.1	Start Pumping Water		
05/17/2018	14:25:20	-147	0.0	8.33	20.1	End Water		
05/17/2018	14:25:21	-147	0.0	8.33	20.1	Reset Total, Vol = 5 bbl		
05/17/2018	14:26:32	-129	0.0	10.46	20.1	Start Cement Slurry		
05/17/2018	14:44:24	-28	0.8	11.99	58.0	End Cement Slurry		
05/17/2018	14:44:25	-15	0.8	12.00	58.0	Reset Total, Vol = 38 bbl		
05/17/2018	14:44:28	22	0.8	11.71	58.1	Start Displacement		
05/17/2018	14:52:26	-125	0.0	8.32	69.6	End Displacement		
05/17/2018	14:52:27	-125	0.0	8.32	69.6	Reset Total, Vol = 11.59 bbl		

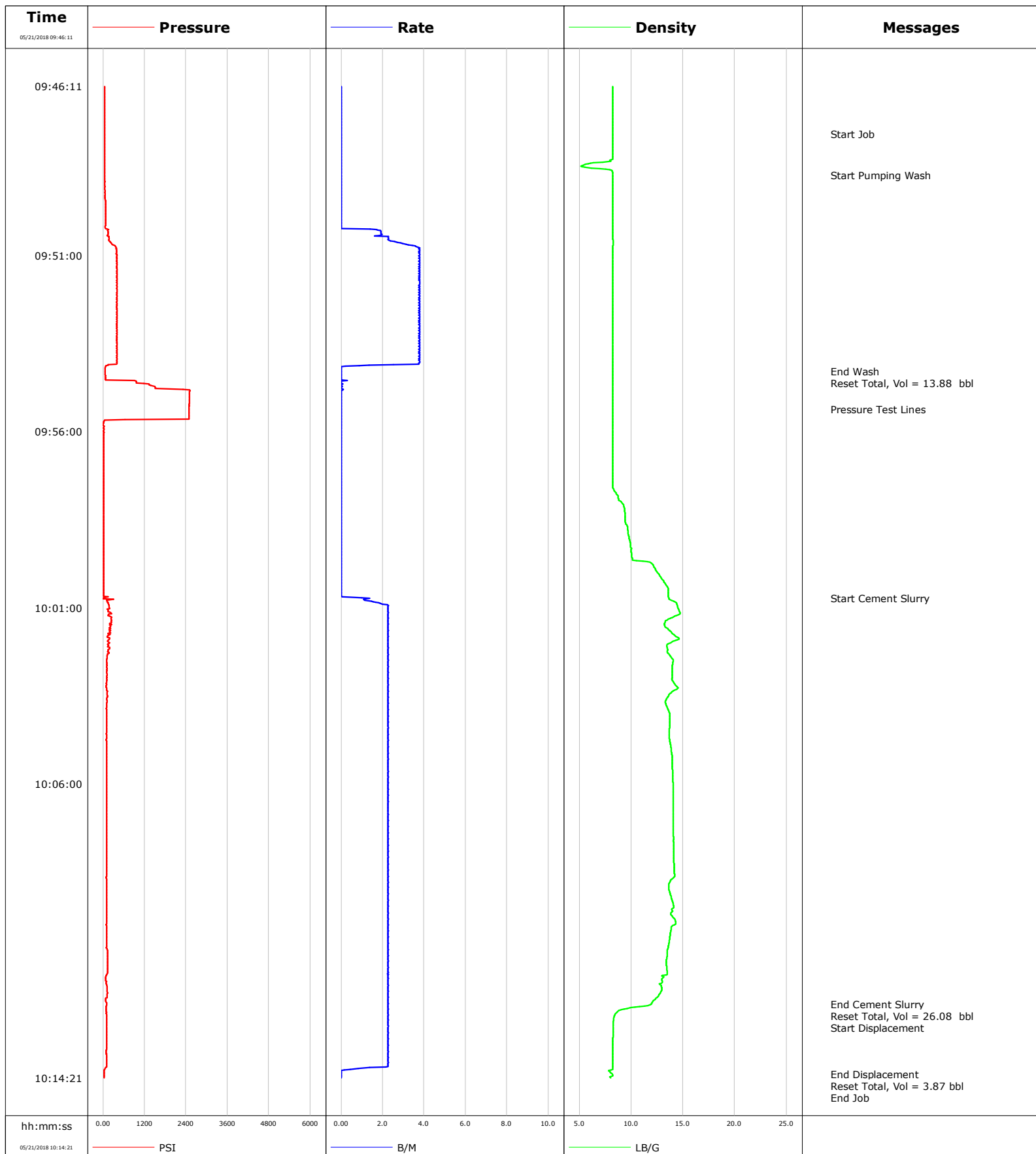
Well	STARCK-12-18	Field	DJ	Job Start	May/17/2018	Customer	ANADARKO PETROLEUM	Job Number	2718918
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl				
Slurry 2.1	N2		Mud	Maximum Rate 2.7	Total Slurry 38.0	Mud 0.0		Spacer 10.0	N2
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum 2682	Final -125	Average 271	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal
Avg. N2 Percent %		Designed Slurry Volume 38.0 bbl		Displacement 11.5 bbl		Mix Water Temp 58 degF		Cement Circulated to Surface?	Volume bbl
								Washed Thru Perfs	To ft
Customer or Authorized Representative TREY SLOAN				Schlumberger Supervisor LUIS JIMENEZ				Circulation Lost	Job Completed
								-	-

**Well** Starck 12-18  
**Field** DJ  
**Engineer** R Pippin  
**Country** United States

**Client** Anadarko  
**SIR No.** DXVN-00991  
**Job Type** Stub Plug  
**Job Date** 05-21-2018



# Cementing Service Report

				Customer Anadarko			Job Number DXVN-00991						
Well Starck 12-18			Location (legal)			Schlumberger Location Cheyenne			Job Start May/21/2018				
Field DJ		Formation Name/Type			Deviation deg		Bit Size in		Well MD 1180.0 ft		Well TVD 1180.0 ft		
County Weld		State/Province Colorado			BHP psi		BHST degF		BHCT degF		Pore Press. Gradient lb/gal		
Well Master		API/UWI											
Rig Name		Drilled For Gas		Service Via Land		Casing/ Liner							
						Depth, ft		Size, in		Weight, lb/ft		Grade	
						779.0		8.6		24.0		J55	
Offshore Zone		Well Class Old		Well Type Workover		0.0		0.0		0.0			
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe							
						T/D		Depth, ft		Size, in		Weight, lb/ft	
						T		1180.0		2.4		4.7	
								0.0		0.0			
Service Line Cementing		Job Type Stub Plug				Perforations/Open Hole							
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S		Top, ft		Bottom, ft		shot/ft		No. of Shots	
						ft		ft					
						ft		ft				Diameter in	
						ft		ft					
						Treat Down Tubing		Displacement 3.8 bbl		Packer Type		Packer Depth ft	
						Tubing Vol. 4.6 bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools				Squeeze Job			
Lift Pressure psi						Shoe Type				Squeeze Type			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth ft				Tool Type			
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type				Tool Depth ft			
Cement Head Type						Stage Tool Depth ft				Tail Pipe Size in			
Job Scheduled For May/21/2018		Arrived on Location May/21/2018		Leave Location May/21/2018		Collar Type				Tail Pipe Depth ft			
						Collar Depth ft				Sqz. Total Vol. bbl			
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message							
05/21/2018	09:46:11	45	0.0	8.22	0.0	Water Test Complete							
05/21/2018	09:47:32	45	0.0	8.22	0.0	Start Job							
05/21/2018	09:48:43	54	0.0	8.22	0.0	Start Pumping Wash							
05/21/2018	09:51:12	411	3.8	8.23	2.9								
05/21/2018	09:54:17	68	0.0	8.23	13.9	End Wash							
05/21/2018	09:54:20	68	0.0	8.23	13.9	Reset Total, Vol = 13.88 bbl							
05/21/2018	09:55:21	2494	0.0	8.23	13.9	Pressure Test Lines							
05/21/2018	09:56:13	17	0.0	8.23	13.9								
05/21/2018	10:00:44	13	1.4	13.66	13.9	Start Cement Slurry							
05/21/2018	10:01:14	150	2.3	14.36	14.9								
05/21/2018	10:06:15	104	2.3	14.07	26.2								
05/21/2018	10:11:16	136	2.3	13.46	37.6								
05/21/2018	10:12:16	109	2.3	11.95	39.8	End Cement Slurry							
05/21/2018	10:12:19	100	2.3	11.31	40.0	Reset Total, Vol = 26.08 bbl							
05/21/2018	10:12:21	100	2.3	10.37	40.0	Start Displacement							
05/21/2018	10:14:15	40	0.0	8.18	43.9	End Displacement							
05/21/2018	10:14:16	40	0.0	8.22	43.9	Reset Total, Vol = 3.87 bbl							



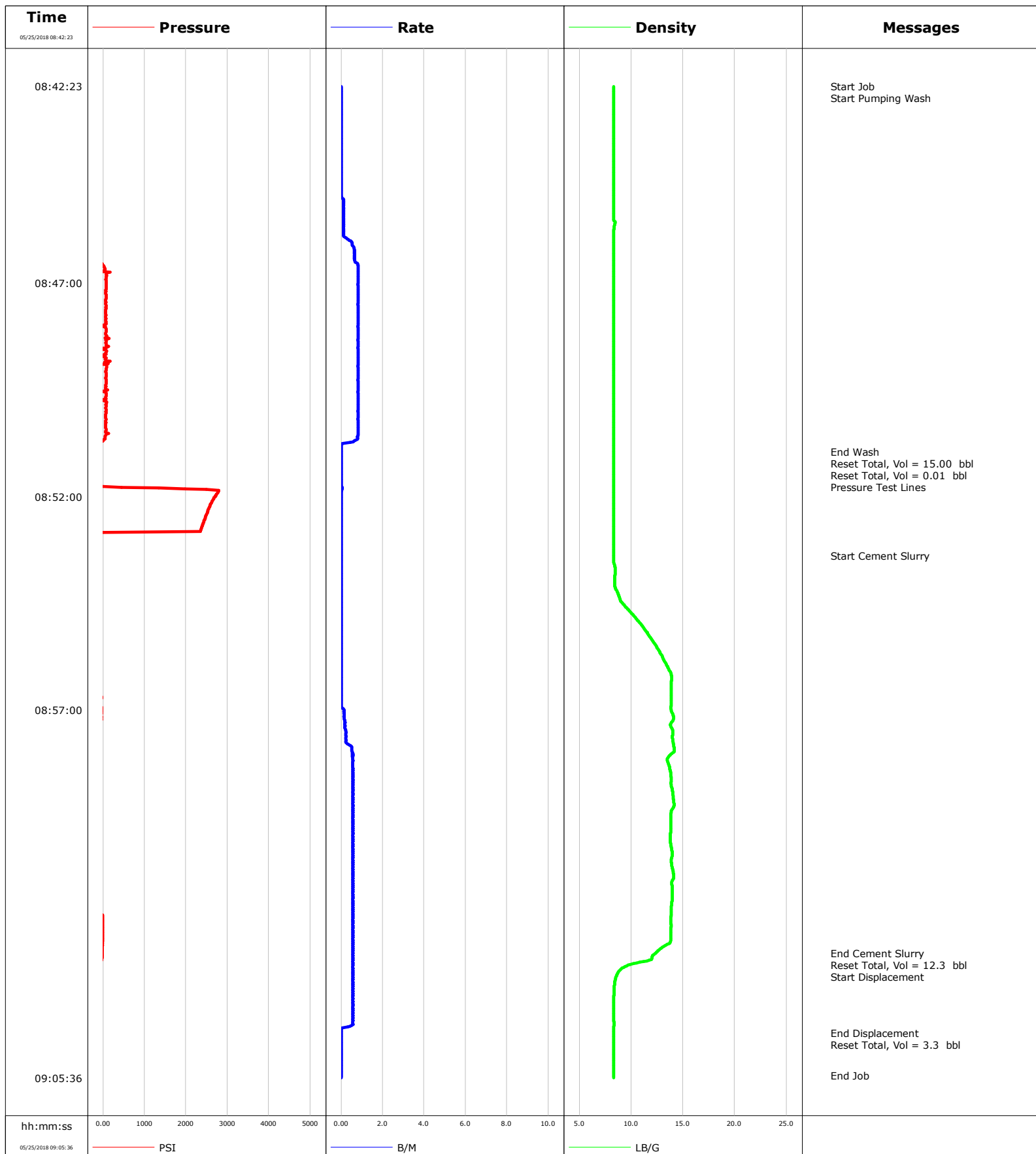
<b>Well</b> Starck 12-18	<b>Field</b> DJ	<b>Job Start</b> May/21/2018	<b>Customer</b> Anadarko	<b>Job Number</b> DXVN-00991
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl				
Slurry 2.5	N2	Mud	Maximum Rate 3.8		Total Slurry 24.6	Mud 0.0	Spacer 15.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum 2526	Final 40	Average 209	Bump Plug to	Breakdown	Type		Volume bbl	Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 24.6 bbl		Displacement 3.9 bbl		Mix Water Temp 58 degF		Cement Circulated to Surface? <input type="checkbox"/>	
								Volume bbl	
								Washed Thru Perfs <input type="checkbox"/>	
								To ft	
Customer or Authorized Representative			Schlumberger Supervisor				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
Trey			R Pippin				-		-

**Well** STARCK-12-18  
**Field** DJ  
**Engineer** LUIS JIMENEZ  
**Country** United States

**Client** ANADARKO PETROLEUM  
**SIR No.** 2723564  
**Job Type** STUB PLUG# 2  
**Job Date** 05-25-2018



# Cementing Service Report

				Customer ANADARKO PETROLEUM		Job Number 2723564	
Well STARCK-12-18		Location (legal) WELD		Schlumberger Location CHEYENNE		Job Start May/25/2018	
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD 962.0 ft	Well TVD 962.0 ft
County WELD		State/Province Colorado		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal
Well Master		API/UWI					
Rig Name LEED# 724	Drilled For Oil & Gas	Service Via Land	Casing/Liner				
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone N/A	Well Class Old	Well Type Workover	962.0	4.5	11.6	N80	N/A
			0.0	0.0	0.0		
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line Cementing	Job Type STUB PLUG# 2			T	962.0	2.4	4.7
					0.0	0.0	0.0
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S	Perforations/Open Hole				
			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
			ft	ft			ft
			ft	ft			Diameter
			ft	ft			in
			Treat Down Tubing	Displacement 3.3 bbl	Packer Type	Packer Depth ft	
			Tubing Vol. 12.3 bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For May/25/2018		Arrived on Location May/25/2018	Leave Location May/25/2018	Collar Type		Tail Pipe Depth ft	
				Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
05/25/2018	08:42:23	-120	0.0	8.32	0.0	Start Job	
05/25/2018	08:42:26	-120	0.0	8.33	0.0	Start Pumping Wash	
05/25/2018	08:50:56	-129	0.0	8.33	15.0	End Wash	
05/25/2018	08:50:57	-129	0.0	8.33	15.0	Reset Total, Vol = 15.00 bbl	
05/25/2018	08:51:19	-115	0.0	8.33	15.0	Reset Total, Vol = 0.01 bbl	
05/25/2018	08:51:20	-115	0.0	8.32	0.0	Pressure Test Lines	
05/25/2018	08:53:23	-120	0.0	8.32	0.0	Start Cement Slurry	
05/25/2018	09:02:41	-19	0.6	12.38	12.5	End Cement Slurry	
05/25/2018	09:02:42	-19	0.6	12.27	12.5	Reset Total, Vol = 12.3 bbl	
05/25/2018	09:02:43	-19	0.6	12.18	12.5	Start Displacement	
05/25/2018	09:04:33	-134	0.0	8.34	15.9	End Displacement	
05/25/2018	09:04:34	-134	0.0	8.34	15.9	Reset Total, Vol = 3.3 bbl	

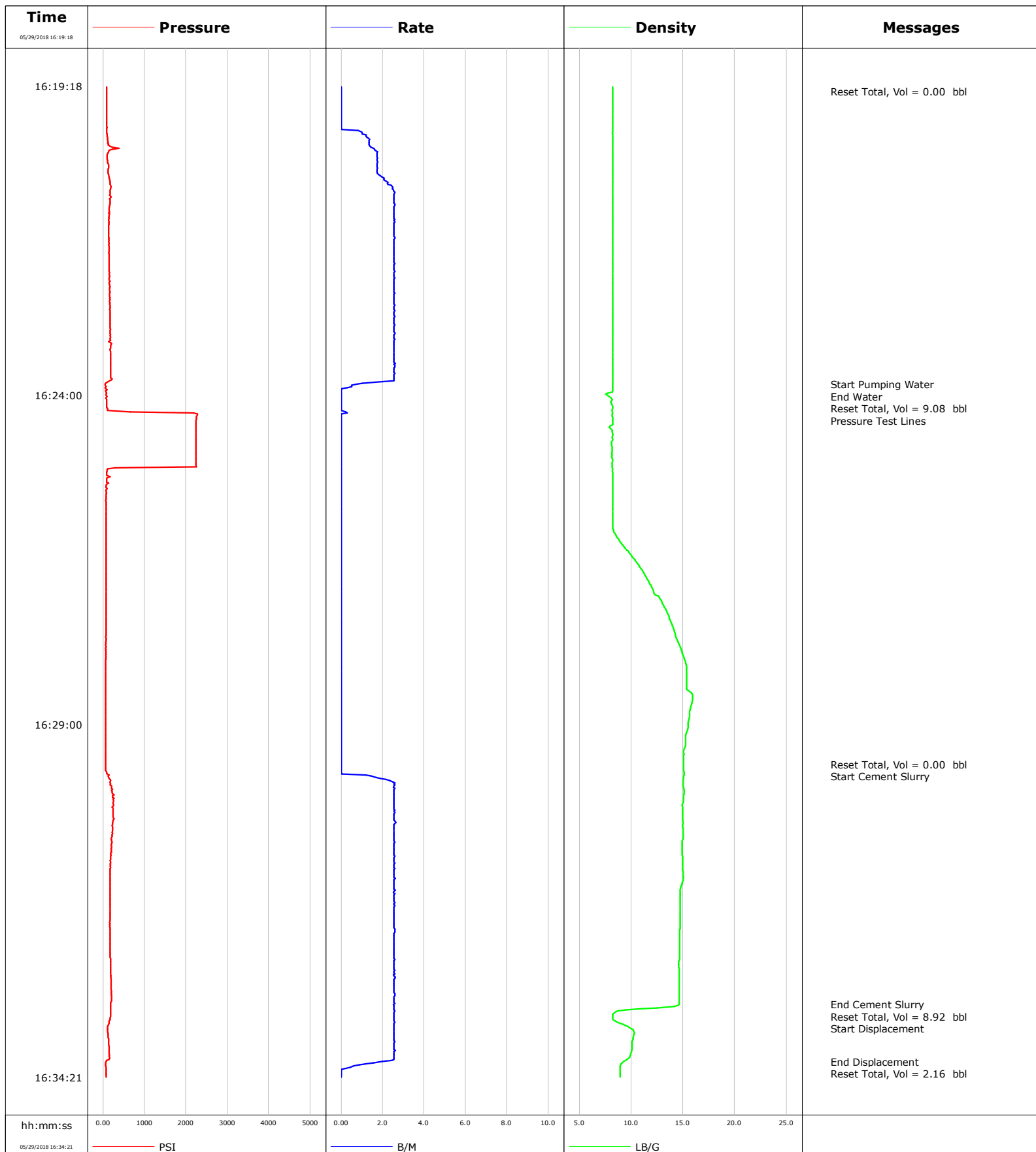
<b>Well</b>	<b>Field</b>	<b>Job Start</b>	<b>Customer</b>	<b>Job Number</b>
STARCK-12-18	DJ	May/25/2018	ANADARKO PETROLEUM	2723564

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 2.2	N2	Mud	Maximum Rate 2.9		Total Slurry 12.3	Mud 0.0	Spacer 15.0	N2		
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 2796	Final -120	Average 578	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 12.3 bbl		Displacement 3.3 bbl		Mix Water Temp 56 degF		Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative TREY SLOAN				Schlumberger Supervisor LUIS JIMENEZ				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
								-		-

**Well** Starck 12-18  
**Field** DJ  
**Engineer** Richard White  
**Country** United States

**Client** Anadarko  
**SIR No.** DXVN-01036  
**Job Type** P A Stub Plug #2  
**Job Date** 05-29-2018



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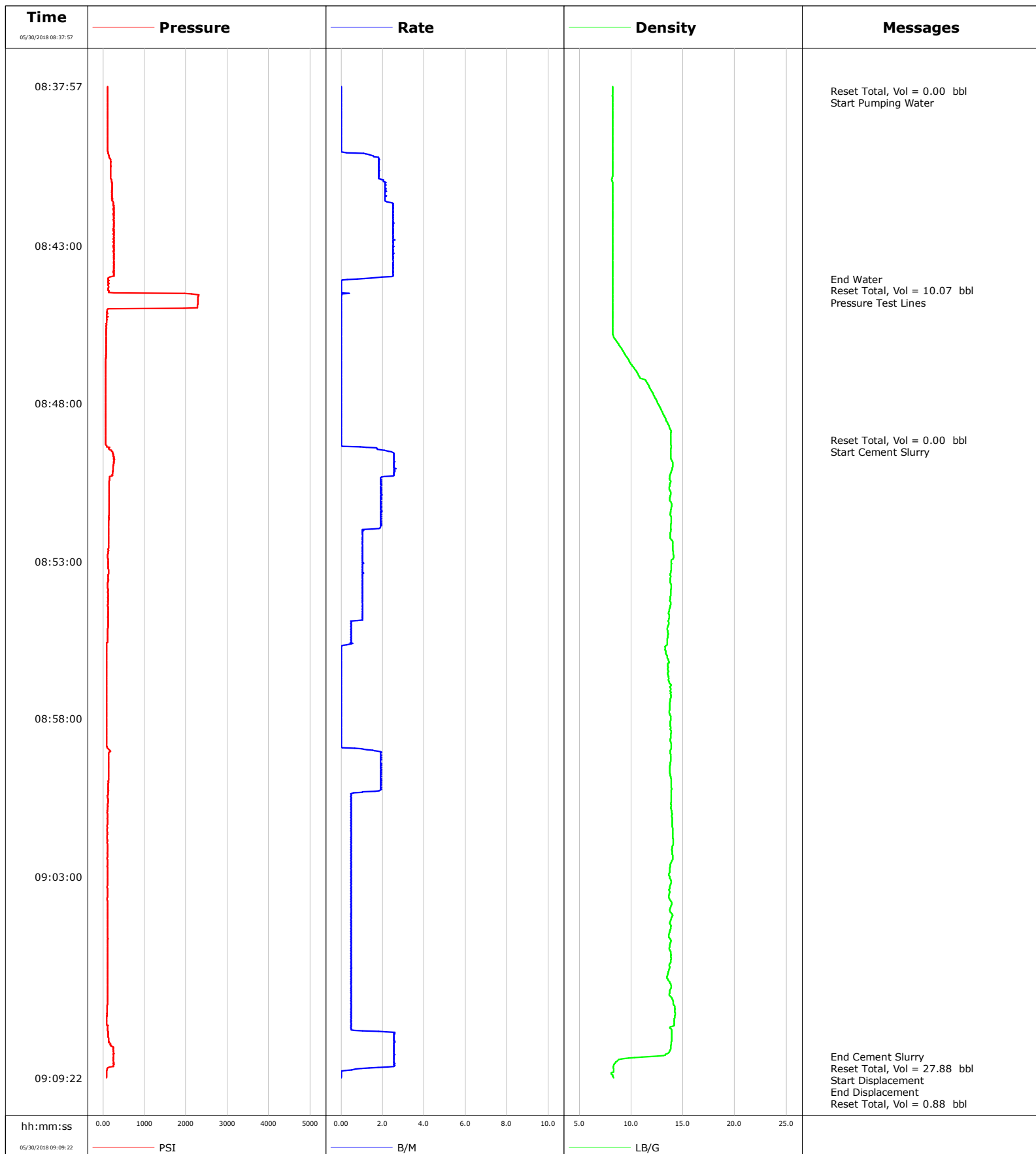
<b>Well</b> Starck 12-18	<b>Field</b> DJ	<b>Job Start</b> May/29/2018	<b>Customer</b> Anadarko	<b>Job Number</b> DXVN-01036
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.4	N2	Mud	Maximum Rate 2.6		Total Slurry 9.0	Mud 0.0	Spacer 10.0	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2283	Final 81	Average 249	Bump Plug to	Breakdown	Type	Volume bbl		Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 2.5 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl		
				Washed Thru Perfs <input type="checkbox"/>		To ft		
Customer or Authorized Representative Trey Sloan			Schlumberger Supervisor Richard WHite			Circulation Lost <input type="checkbox"/>		Job Completed <input type="checkbox"/>
						-		-

**Well** Starck 12-18  
**Field** DJ  
**Engineer** Richard White  
**Country** United States

**Client** Anadarko  
**SIR No.** DPJJ-00062  
**Job Type** P A Stub #3  
**Job Date** 05-30-2018





Page 1 of 2

Well			Field		Job Start	Customer		Job Number
Starck 12-18			DJ		May/30/2018	Anadarko		DPJJ-00062
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume NULL	Message		
05/30/2018	09:07:57	123	2.6	13.95	5			
05/30/2018	09:08:41	255	2.6	12.58	5	End Cement Slurry		
05/30/2018	09:08:42	255	2.6	11.80	12	Reset Total, Vol = 27.88 bbl		
05/30/2018	09:08:43	255	2.6	11.07	12	Start Displacement		
05/30/2018	09:09:13	95	0.0	8.06	5	End Displacement		
05/30/2018	09:09:14	95	0.0	8.08	12	Reset Total, Vol = 0.88 bbl		

### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl							
Slurry 1.3	N2	Mud	Maximum Rate 2.6	Total Slurry 28.8	Mud 0.0	Spacer 10.0	N2					
Treating Pressure Summary, psi					Breakdown Fluid							
Maximum 2320	Final 95	Average 163	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal					
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 1.0 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl						
				Washed Thru Perfs <input type="checkbox"/>		To ft						
Customer or Authorized Representative Trey Sloan			Schlumberger Supervisor Richard White			Circulation Lost <input type="checkbox"/>	Job Completed <input type="checkbox"/>					
						-	-					