

FORM
6Rev
05/18

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

401670345

Date Received:

07/25/2018

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 6720

Contact Name: HELEN TRUJILLO

Name of Operator: ROBERT L BAYLESS PRODUCER LLC

Phone: (505) 3262659

Address: P O BOX 168

Fax: (505) 3266911

City: FARMINGTON State: NM Zip: 87499

Email: NOTICES@RLBAYLESS.COM

For "Intent" 24 hour notice required,

Name: Kellerby, Shaun

Tel: (970) 285-7235

COGCC contact:

Email: shaun.kellerby@state.co.us

API Number 05-103-08382-00

Well Name: PHILADELPHIA CREEK

Well Number: 32

Location: QtrQtr: SESW Section: 1 Township: 2S Range: 101W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: 45336

Field Name: PHILADELPHIA CREEK

Field Number: 68700

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.899300

Longitude: -108.684280

GPS Data:

Date of Measurement: 06/03/2010

PDOP Reading: 3.1

GPS Instrument Operator's Name: DEE SLAUGH

Reason for Abandonment: ☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☐ No

Estimated Depth:

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| MANCOS B | 3049 | 3319 | | | |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 131 | 125 | 131 | 0 | CALC |
| 1ST | 6+1/4 | 2+7/8 | 6.5 | 3,537 | 310 | 3,537 | 2,500 | CBL |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3000 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 200 ft. with 84 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

ROBERT L BAYLESS, PRODUCER IS HOPING TO START TO P&A THE PC3 BY NEXT WEEK, JULY 18, 2018, BUT WE ARE STILL WORKING WITH RIG CREWS ON THE SCHEDULE. THEN MOBILIZE TO PC32 FOR P&A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HELEN TRUJILLO

Title: OFFICE MGR Date: 7/25/2018 Email: HTRUJILLO@RLBAYLESS.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 7/25/2018

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 1/24/2019

| COA Type | Description |
|-----------------|---|
| | 1)Provide 48 hour notice of plugging MIRU via electronic Form 42. 2)Check bradenhead pressure prior to MIRU. Perform a bradenhead test if pressure is greater than 50 psi and submit results electronically on a Form 17. 3)Properly abandon flowlines as per Rule 1105. File electronic Form 42 once abandonment complete. Within 30 days of an operator completing abandonment requirements for an off-location flowline or crude oil transfer line the operator shall submit a Flowline Report, Form 44. 4)This well has federal minerals. Operator shall notify COGCC engineering staff of any plugging changes required by the BLM or unexpected conditions in the field as soon as feasible. |

Attachment Check List

| Att Doc Num | Name |
|--------------------|-----------------------------|
| 401670345 | FORM 6 INTENT SUBMITTED |
| 401700267 | PROPOSED PLUGGING PROCEDURE |
| 401700269 | WELLBORE DIAGRAM |
| 401700270 | WELLBORE DIAGRAM |

Total Attach: 4 Files

General Comments

| User Group | Comment | Comment Date |
|------------------------|--|---------------------|
| Engineer | Changed contact information to Shaun Kellerby. Added cement top per CBL (doc#924109) and cement information per well completion report. Added surface shoe plug per procedure and marked no above ground marker. | 07/25/2018 |
| Well File Verification | Pass | 07/20/2018 |

Total: 2 comment(s)