

FORM
21
Rev
08/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
401706927
Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment
Checklist

CP OGCC

OGCC Operator Number: 10330	Contact Name: Jim Chisholm			Pressure Chart	
Name of Operator: INVESTMENT EQUIPMENT LLC	Phone: (405) 642-9437			Cement Bond Log	
Address: 412 W PLATTE AVE				Tracer Survey	
City: FT MORGAN State: CO Zip: 80701 Email: investmentequipment@gmail.com				Temperature Survey	
API Number: 05-009-06445	OGCC Facility ID Number: 206029			Inspection Number	
Well/Facility Name: TSRU	Well/Facility Number: 601W				
Location QtrQtr: NWNW Section: 12 Township: 35S Range: 46W Meridian: 6					

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 8/15/2013 12:00:00 AM

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval	
LNSNG	3945-3954		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Tubing Casing/Annulus Test			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Bridge Plug or Cement Plug Depth
2.375	3925	3925	<input type="text"/>

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
07-24-2018	INJECTING	0 PSI	10 PSI	10 PSI
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
420 PSI	420 PSI	420 PSI	420 PSI	0 PSI

Test Witnessed by State Representative? OGCC Field Representative: Brian Welsh

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Robert T. Allen Print Name: Robert T. Allen
 Title: Prod Supt Email: rpalLEN918@yahoo.com Date: 7/24/18

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
 COGCC Approved: Brian Welsh Date: 7/24/18

Form 42 # 401096319 **CONDITIONS OF APPROVAL, IF ANY:**
 Insp Doc # 692600018